NO. OF COPIES RECEIVED				د پ	30-02.	5-26954
DISTRIBUTION	NEW	MEXICO OIL CONSER	AND COMMISSIO	N	Forn. C+101	
SANTA FE					Revised H1-0	
FILE					5A. Indicate	Type of Leane
U.S.G.S.						δ Gris Lease No.
LAND OFFICE						-1869
OPERATOR					inni	
	N FOR PERMIT TO	DRILL DEEPEN (	DR PLUG BACK			
1a. Type of Work					7. Unit Agre	ement Name
DRILL X		DEEPEN	PL UG	ВАСК		
b. Type of Well					8, Farm or L	ease Name
OIL X GAS WELL	OTHER		ZONE MU	ZONE		Robhi
2. Name of Operator					9. Well No.	3
REX A	LCORN				10. Field un	E CAC SC WHOTHE
Ingram Bldg., 10	A So Kontucky	Poswell New 1	Varian 00201		W. Arkar	isas Junction-SA
UNIT LETTE	R N LOC	ATED J J U FI	ET FROM THE	<u>L[]</u> LINE	()/////	
AND 2310 FEET FROM T	THE West LIN	E OF SEC. 20 T	NP. 18 S RGE. 3	6 E NMPM		
	MIMMININ	MMMMM		MMM	12. County	
				ШШ	LEA	
	TITTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT	11111111111			IIIIIII	
			9. Proposed Depth	19A. Formation		20. Rotary or C.T.
			5650'	San An		Rotary
21. Elevations (Show: whether DF, 1	RT. etc. 1 21A Kind	& Status Plug. Bond 2	1B. Drilling Contractor	Jan An		. Date Work will start
3835' GL		2777457	Cactus Drilli	ng Co.		y 26, 1980
23.	St	atewide			1	<u></u>
	P	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT			CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	1870'	90		<u>Circulate</u>
7 7/8"	4 1/2"	9.5#	5650		0	
cement. TD and ce	1/4" hole to a Drill 7 7/8" h ement with 300 00 feet, ecidiz	ole from 1870' sax. Perforate	to Total Dept pay zone wit	n, run 4 n two sho	1/2" cas	ing to
	THE COMMISSI 24 HOURS PRI	ON MUST BE H Or to commen	OTIFIED ICHAG WORK	FS Det	/ THEOVAL DE 70 DAY LEDIG CO 5 <u>(7/2</u>	s UNLES <b>S</b> MMENCE <b>D,</b>
IN ABOVE SPACE DESCRIBE PRO TIVE ZONE, GIVE BLOWOUT PREVENTE	OPOSED PROGRAM: IF F ER PROGRAM, IF ANY. /	PROPOSAL IS TO DEEPEN OF	R PLUG BACK, GIVE DATA	ON PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC-
I hereby certify that the information						
Signed Red (	(laon)	TüleOperat	.or		DateJ	uly 21, 1980
(This space for S		TITLE	Ceologist		DATE	MH 23 24 )
CONDITIONS OF APPROVAL, IF	ANY:					

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## MEXICO OIL CONSERVATION COMMIS

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		All distances must be	r from the	e outer bounderies o	f the Section		
Rex A	lcorn		Leas	Bob	obi		Well No.
t Letter N	Section 20	Township 18 South		Ronge 36 East	County	Lea	
ual Foctage Loc 330		South	. 23	10		West	
3834.7	test from the Producing F	formation	a Pool	16	et from the	Dedi	tine cated Acreage;
	L	n Andres		t Arkansas J			40 Acres
. Outline th	e acreage dedic	cated to the subject v	well by	colored pencil	or hachure	marks on the pla	at below.
	ian one lease i nd royalty).	is dedicated to the we	ell, out	line each and ide	entify the	ownership thered	of (both as to working
3. If more the	an one lease of	different ownership is	s dedic	ated to the well,	have the	interests of all	owners been consoli-
		unitization, force-poo					
🗌 Yes	No If	answer is "yes," type	of con	solidation		· · · · · · · · · · · · · · · · · · ·	
If answer	is "no," list the	e owners and tract des	scriptio	ns which have a	ctually be	en consolidated	(Use reverse side of
this form i	f necessary.)						an a
		gned to the well until a e) or until a non-standa					
sion.	UNET OF OFFICE AIR	57 51 UIGHT & ROH-BIGU	and unit	+ crummering and	en mierest	a, naa neen appi	over by the Commis-
	1	T T		1	1	CE	RTIFICATION
	ł			<b>S</b>			
				ł			that the information con- true and complete to the
	1			) I			ledge and belief.
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	• +					Rex Alcorn	nan ingerintation - Katalannya paramanan marina ina a
	ł					Position	
	1					Operator	
	1					Company Independen	t
	1			1		July 21, 1	980
	1					haven area	v that one well location
	1						v mot the well records. Tat was cotted from field
			11 A.				survers made by me or vision and that the same
						1	rrect to the best of my
	 		در برد ایر برد - است است			knowledge and	be the
			to the na				
	1		CHIN Y			il de dvere	17,1980
	E E		Sala Sala Sala	2. <b></b>		Sequences Firms	
• • • • • • • • • • • • • • • • • • •	2310'	<b>-</b> -9		1			4 •
		0.55		}		Selon.	Wint
					TITE C	Capiticale No J	TRICK A NONERO 666
330 060 -	0 1320 1680 1	980 2310 2640 200	00 1	BUC 1000 .	00	<b>*</b>	note J. Eldson 323