Submit 5 Corries
Appropriate District Office
DISTRICT I
P.O. Box 1986, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aztec, NM 87410

Operator

Address

	REQUEST FOR ALLOWA		
CROSS TIMBERS OPERATI	NG COMPANY		Well AFI No. 30-025-26957
P. 0. Box 50847	Midland, Texas	79710	

Box 50847 Reason(s) for Filing (Check proper box) \Box Other (Please explain) Change in Transporter of: New Well Recompletion Oil Change in Operator Caulinghead Cas Condensate Effective 5-1-93 If change of operator give name and address of previous operator IL DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. S.M.G.S.A.U. TR. 6 Maljamar Grayburg SA (State) Federal or Fee B-2516 Location Feet From The South Une and Feet From The West 1330 Unit Letter 29 17S 33E Township Lea NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil ne of Authorized Transporter of Oil XXX or Scurlock Permian Corporation Address (Give address to which approved copy of this form is to be sent)
P.O.Box 4648, Houston, Texas 77210 or Condensate Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Cas GPM Gas Corporation 4001 Penbrook, Odessa, Texas If well produces oil or liquids, Unit Sec Twp Rge. is gas actually connected? When 7 give location of tanks. 29 **1**17S Yes 1 33E f this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Cas Pay **Tubing Depth** erforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) IL WELL late First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) ength of Test Tubing Pressure Casing Pressure Choke Size ctual Prod. During Test Oil - Bbls. Water - Bbla. Gas- MCF AS WELL ctual Prod. Test - MCF/D Learth of Test Bbls. Condennie/MMCP Gravity of Condensale ting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _____ MAY 1 0 1993 Signature Larry B By ORIGINAL MONTH BY JERRY SEXTON McDonald V-P Production

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

5-3-93

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title_

多本 蛛

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

682-8873

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.