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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2516	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Cities Service Company		Tract 6
3. Address of Operator		9. Well No.
Box 1919 Midland, TX 79702		7
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>K</u> , <u>1455</u> FEET FROM THE <u>South</u> LINE AND <u>1330</u> FEET FROM		Maljamar (G-SA)
THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4052.5' GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 1302' Anhy. Prep to drill ahead. MIRU rotary tools & spudded a 12 1/4" hole @ 0430 MDT on 8/9/80 & drld to a T.D. of 1302' in Anhy. Ran & set 33 1/2 jts (1291.20') 8-5/8" OD 24# K-55 csg @ 1302' & cmtd w/460 sx Halco Lite w/1/4# Flocele & 2% CaCl₂ + 200 sx Class C w/2% CaCl₂ cmt. Bumped plug w/1200# - held ok. Plug down @ 1607 MDT on 8/12/80. Circulated 90 sx of cmt to pit. Nathan Clegg W/NMOCD witnessed cementing job. WOC 24 hrs. NU BOP. Tested csg & BOP to 1000# - held ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spindler TITLE Region Oper. Mgr. DATE 8/18/80

APPROVED BY Orig. Signed by Jerry Sexton TITLE Dist. I. Supv. DATE AUG 20 1980