

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
811 S. 1st Street, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-26973
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT
8. Well No.	323
9. Pool name or Wildcat	HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR	
2. Name of Operator Occidental Permian LTD.	
3. Address of Operator 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200	
4. Well Location Unit Letter <u>G</u> : <u>1370</u> Feet From The <u>NORTH</u> Line and <u>1400</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>18S</u> Range <u>38E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3637 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Acidize and change equipment to prepare for CO ₂ and water injection <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

1. RUPU. Pull injection equipment.
2. Stimulate perms with 2100g 15% HCL acid.
3. RIH w/5.5" Guiberson G-6 pkr. Set pkr @3958'.
4. 121 jts 3.5" Duoline tbg. Bot of tbg @3958'.
5. Cier csg w/pkr fluid.
6. Test csg to 600 psi for 30 min and chart for the NMOCD.

Injection permitted under Division Rule R-6199-B, page 12.

Rig Up Date: 02/12/2003
Rig Down Date: 02/19/2003

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR. ENGR TECH DATE 02/20/2003
TYPE OR PRINT NAME Robert Gilbert TELEPHONE NO. 505/397-8206

(This space for State Use)

ORIGINAL SIGNED BY GARY M. WINK TITLE STATE ENGINEER
APPROVED BY GARY M. WINK DATE MAR 06 2003
CONDITIONS OF APPROVAL IF ANY:

Oxy Permian
R. Gilbert

2-18-03

NHW
32323

Unit #5

Serial # A-1020

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Trk.

2-18-03

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