

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API #30-025-26973

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER INJECTOR

Name of Operator

SHELL WESTERN E&P INC.

Address of Operator

P. O. BOX 991, HOUSTON, TEXAS 77001

Location of Well

UNIT LETTER G 1370 FEET FROM THE NORTH LINE AND 1400 FEET FROM

THE EAST LINE, SECTION 32 TOWNSHIP 18-S RANGE 38-E N.M.P.M.

7. Unit Agreement Name

N. HOBBS (G/SA) UNIT

8. Form or Lease Name

SECTION 32

9. Well No.

323

10. Field and Pool, or Wildcat

HOBBS (G/SA)

11. Elevation (Show whether DF, RT, CR, etc.)

3638.66' GR

12. County

LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☒
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull production equipment.
2. Spot 100 gals 15% HCl-NEA from 4332' to 4304'. Set pkr @ 4295' and breakdown perf's 4304' to 4332'. Release pkr and pump 10 BW down csg annulus. Pull tubing & pkr.
3. Set a CICR @ 4295'.
4. Spot 50 sx Class "C" cmt w/.2% Halad-4 from 4146' to 4276' and sting into CICR. Pump 10.5 bbls cmt below CICR. Reverse circ excess cmt.
5. Clean out to CICR @ 4295'.
6. Spot 250 gals 15% HCl-NEA from 4276' to 4026'. Let acid soak 1 hr. Flush acid into formation w/50 bbls produced wtr. Spot 250 gals xylene from 4276' to 4026'. Flush xylene into formation w/50 bbls produced wtr.
7. Acidize San Andres perf's 4062' - 4276' w/4200 gals 15% HCl-NEA.
8. Set packer @ 3995'.
9. Install injection equipment and resume injection.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Jerry Sexton A. J. FORE

TITLE SUPERVISOR REG. & PERMITTING

DATE JUNE 17, 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

JUN 20 1985

APPROVED BY

TITLE

DATE