

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

API # 30-025-26973

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <u>INJECTOR</u>		7. Unit Agreement Name <u>N. HOBBS (G/SA) UNIT</u>
2. Name of Operator <u>SHELL OIL COMPANY</u>		8. Farm or Lease Name <u>SECTION 32</u>
3. Address of Operator <u>P. O. BOX 991, HOUSTON, TX 77001</u>		9. Well No. <u>323</u>
4. Location of Well UNIT LETTER <u>G</u> <u>1370</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1400</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat <u>HOBBS (G/SA)</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3638.66' GR</u>		12. County <u>LEA</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>COMPLETE AS AN SA II, IIIu, IIIl INJ.</u> <input checked="" type="checkbox"/>	
<u>PMX-109</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-26-81: Pulled RBP @4290' and reset @4264'.
12-01-81: Spotted 300 gals of 15% HCL NEA double inhibited acid @4264'. Perf'd Zone II: 4062' - 66'; 4070' - 72'. Perf'd Zone IIIu: 4105' - 08'; 4111' - 15'; 4126' - 32'; 4146' - 50'; 4153' - 56'; 4166' - 70'; 4186' - 90'. Perf'd Zone IIIl 4194' - 96'; 4204' - 08'; 4222' - 26'; 4248' - 52' (61' - 122 holes).
12-02-81: Set pkrs and pressure tested between pkrs in blank pipe to 1000 psi - held OK.
12-03-81: Acidized perfs 4062' - 4252' w/6800 gals 15% HCL acid.
12-05-81: Set pkr @3974' w/8000# tension. Well complete for injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE DECEMBER 14, 1981

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: