

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2086

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. BY COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- INJECTOR	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SECTION 32
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 432
4. Location of Well UNIT LETTER I, 1400 FEET FROM THE SOUTH LINE AND 1300 FEET FROM THE EAST LINE, SECTION 32 TOWNSHIP 18S RANGE 38E NMPM.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3629.3' GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER COMPLETE AS AN SA II, IIIu INJECTOR <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-17-81: Co to 4265'. Spot 250 gals 15% HCl double inhibited acid.

6-18-81: Perf'd 5 1/2" csg 4062' - 4250'. Set top pkr @3945', btm pkr @3963'. Pressure test between pkrs and plank pipe to 1100 psi - held OK. Acidized perfs w/6100 gals 15% HCl NEA inhibited acid.

6-20-81: Set pkr @3941' w/12,000# tension. Well Complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. June TITLE _____ DATE JUNE 30, 1981

APPROVED BY _____ TITLE _____ DATE JUL 6 1981

CONDITIONS OF APPROVAL, IF ANY: