## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

FILE IN TRIPLICATE	OIL CONSERV	ATION	DIVISION				
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	2040 Pacheco St. Santa Fe, NM 87505			WELL API NO.	WELL API NO. 30-025-26975		
<u>DIŞTRICT II</u>		11112 075	-	5. Indicate Type	e of Lease		
811 S. 1st Street, Artesia, NM 88210				FED	STATE	X FEE	
DISTRICT III				6. State Oil & C	as Lease No.		
1000 Rio Brazos Rd, Aztec, NM 87410							
SUNDRY NOTICES AND REPORTS ON WELLS						The Superior of Top 1999	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"					7. Lease Name or Unit Agreement Name		
(FORM C-101 FOR SUCH PROPOSALS.)  1. Type of Well:				NORTH HOE	BBS (G/SA) U	NIT	
Oil Well	Gas Well Other IN	NJECTOR					
2. Name of Operator	The state of the s	DETOR		8. Well No.	222	<del></del>	
OCCIDENTAL PERMIAN LTD.					222		
3. Address of Operator				9. Pool name or	Wildcat	HOBBS (G/SA)	
1017 W. Stanolind Rd., HOBBS, N	M 88240 505/39	97-8200					
4. Well Location							
Unit Letter F : 1520	Feet From The NORTH	Line and	F6	eet From The	WEST	Line	
Section 33	Township 18S		Range 38	E NMPI	М	LEA County	
	10. Elevation (Show whether DF, RI 3647 GL	KB, RT GR, e	tc.)				
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIA	L WORK	X	ALTERING (	CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMEN	ICE DRILLING OI			ANDONMENT	
PULL OR ALTER CASING					, Louis AL	MINDOINMEINI	
			TEST AND CEME	INI JOB			
OTHER:		OTHER:		<del></del>			
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.							
<ol> <li>RUPU. POH w/injection equipment.</li> <li>Perforate San Andres from 4042' -4141'.</li> </ol>							
3. Stimulate w/2100 g 15% HCL NEFE Acid.							
4. RIH w/Guib 5.5" UNI VI pkr and set @3966' on 128 jts 2-7/8" Duoline tbg.							
<ol><li>Circ csg w/pkr fluid.</li></ol>				/2	A train		
6. Test csg to 540 psi for 30 min and c	hart for the NMOCD.			18	Υ.		
7. Bottom of tbg @3966'.				\&``	P. alli	-	
					- "GO JO !	<b>)</b>	
Rig Up Date: 04/15/2002					A).	ي بي	
Rig Down Date. 04/17/2002					16.00	3	
						· · · · · · · · · · · · · · · · · · ·	
I have by comify that the information above is to					SEST TOT.		
I hereby certify that the information above is true	and complete to the best of my knowl	leage and beli	iet.		The second section is a second section of		
SIGNATURE Nobert	Filbert	_ TITLE	PROD ENGR		DATE	04/20/2002	
TYPE OR PRINT NAME ROBERT GILL	BERT			TELI	EPHONE NO.	505/397-8206	
(This space for State Use)			ODICINIAL	SIGNED BY			
APPROVED BY		quar r	UNIGINAL	SIGNED DI	APR APR	2 3 2832	
		_ TITLE	PAULI	- KAUTZ	BATE	C 0 2.02	
CONDITIONS OF APPROVAL IF ANY:			PETRULEU	M ENGINEER			

