

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API # 30-025-26834

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- INJECTOR	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SECTION 33
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 222
4. Location of Well UNIT LETTER F, 1520 FEET FROM THE NORTH LINE AND 1470 FEET FROM THE WEST LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3646.1' GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER COMPLETE AS AN SA II, III-U, AND III-L <input checked="" type="checkbox"/> INJECTOR.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/8-9/81: Spotted 250 gals 15% HCl NEA acid. Perf'd 5 1/2" csg Zone II - 4054' - 4062'; Zone III-U - 4096' - 4182'; Zone III-L - 4174' - 4276'.

6-11-81: Set btm pkr @3800' and top pkr @3780'. Pressure tested between pkrs in blank pipe to 1000 psi - held OK. Acidized perfs 4054' - 4276' w/9500 gals 15% HCl NEA acid.

6-12-81: Set pkr @3964' w/12,000# tension. Well Complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG./PERMITTING DATE JULY 10, 1981

APPROVED BY Jerry Sexton TITLE SUPERVISOR DISTRICT DATE JUL 16 1981

CONDITIONS OF APPROVAL, IF ANY:

Dist. L. Supv.