

N. M. OIL CONS. COMMISSION

P. O. BOX 1980

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS, NEW MEXICO 88240

(Other instructions on reverse side)

Form Approved
Budget Bureau No. 1004-108
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

6. LEASE DESIGNATION AND SERIAL NO.
LC 032233 (a)

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐ INJECTOR

2. NAME OF OPERATOR

SHELL WESTERN E&P INC.

3. ADDRESS OF OPERATOR

P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
Set also space 17 below.)
At surface

1300' FSL & 1050' FEL SECTION 30

7. UNIT AGREEMENT NAME

N. HOBBS (G/SA) UNIT

8. FARM OR LEASE NAME

SECTION 30

9. WELL NO.

412

10. FIELD AND POOL, OR ALLOCAT

HOBBS (G/SA)

11. SEC. T. R. M. OR BLK. AND
SURVEY OR AREA

SEC. 30, T18S, R38E

12. COUNTY OR PARISH 13. STATE

LEA

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

REEL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Pull injection equipment.

2. Set RBP @ 4105' & pkr @ 4000'. Attempt to pmp into zone 4065' - 4095' w/fresh wtr. If can pmp in, PCOH w/pkr and RBP and proceed to step 5. If cannot pmp into zone, spot 50 gals 15% HCl-NEA from 4105' to 4055'. PCOH w/pkr and proceed to step 3.

3. Perf San Andres 4070' - 4090' (2 JSPF, 6 holes).

4. Establish inj rate into perfs 4070' - 4090'. PCOH w/RBP @ 4105'.

5. Set CIBP @ 4150' & cmt retainer @ 3950'. Sqz perfs 4070' - 4090' w/150 sx Class "C" cmt + .2% Halad-4 + 2% CaCl₂. WOC 24 hrs.

6. Drill out retainer and cmt to 4105'. Pres tst sqz to 1000#. DO to CIBP @ 4150'. Pres tst sqz perfs 4110' - 4134' to 1000#. DO CIBP @ 4150'. Tag btm.

7. Acidize San Andres perfs 4170' - 4252' w/400 gals 15% HCl-NEA.

8. Install injection equipment, setting Guiberson Uni-Pkr VI @ 4145', and return well to injection.

18. I hereby certify that the foregoing is true and correct

SIGNED E. Curtis Jr. A. J. FORE

TITLE SUPERVISOR REG. & PERMITS

DATE MARCH 26, 1986

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

4-2-86

Subject to
Like Approval
by State

*See Instructions on Reverse Side