

30-025-27007

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-85

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEL <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-786

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		Gulf-State	
3. Address of Operator		9. Well No.	
P. O. Box 2437, Midland, Texas 79702		4	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER B LOCATED 990 FEET FROM THE North LINE		Buckeye Abo	
AND 1980 FEET FROM THE East LINE OF SEC. 9 TWP. 18-S RGE. 35-E N.M.P.M.		12. County	
		Lea	
11. Proposed Depth		13A. Formation	
9300		Abo Detrital	
11. Elevations (Show whether DF, RT, etc.)		13. Rotary or C.T.	
3931.2		Rotary	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
Blanket on File		12-15-79	
21B. Drilling Contractor			
MGF Drlg. Corp.			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	13 3/8	48	330	280	Circ.
11"	8 5/8	32	3600	*	350
7 7/8"	4 1/2	11.6 & 10.5	9300	260	7000

\*Intermediate csg. DV tool at 1800'. First Stage: 500 sx. cmt. Second Stage: 450 sx. cmt.

Blowout Prevention Program: ShafferType 39-B Double, 10", Series 900, with Payne Model 5200-B Closing unit with remote control station.

Surveyor's plat attached.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 11/21/80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R.L. Robertson Title District Engineer II Date August 15, 1980

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE AUG 20 1980

CONDITIONS OF APPROVAL IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-101  
Supersedes O-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

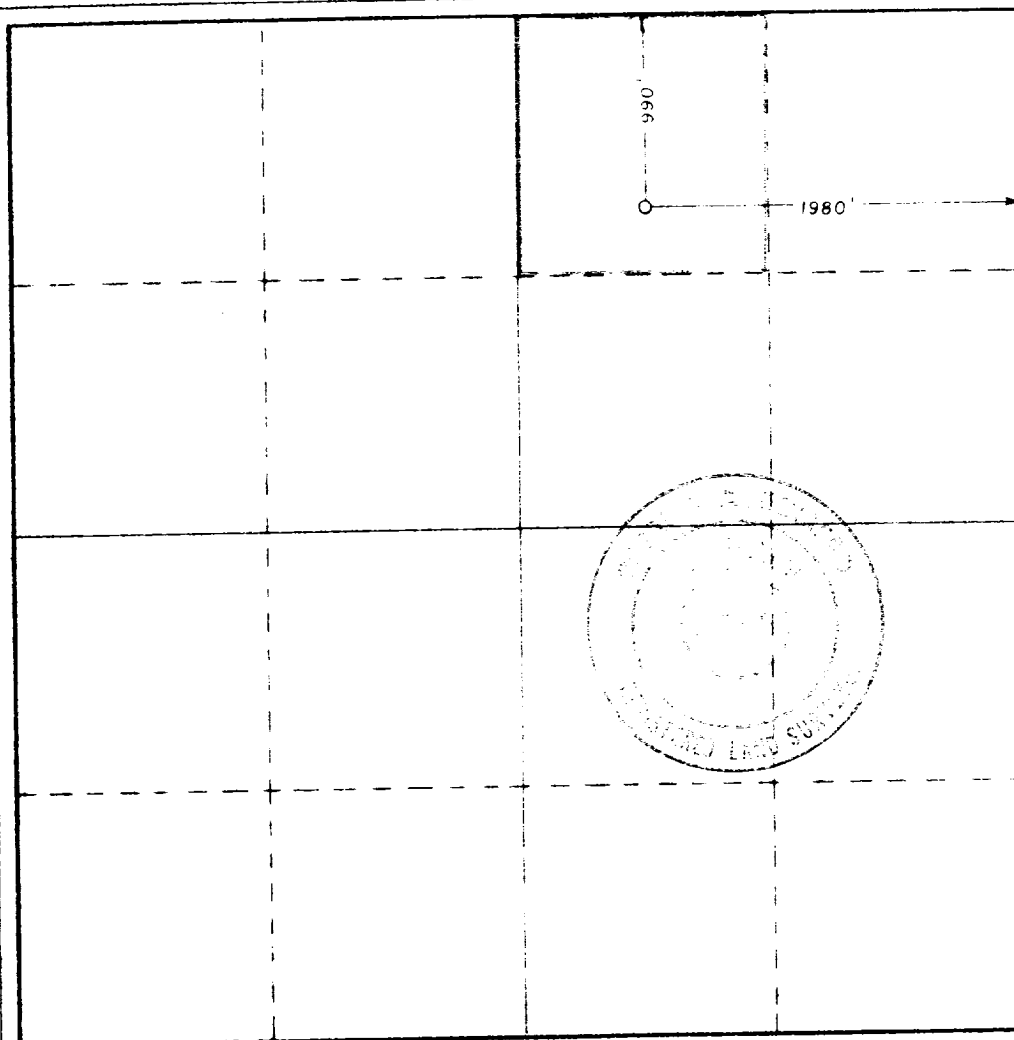
Operator <b>ENERGY RESERVE GROUP</b>			Lease <b>GULF STATE</b>		Well No. <b>4</b>
Unit Letter <b>B</b>	Section <b>9</b>	Township <b>18 SOUTH</b>	Range <b>35 EAST</b>	County <b>LEA</b>	
Annual Footage Location of Well: <b>990</b> feet from the <b>NORTH</b> line and <b>1980</b> feet from the <b>EAST</b> line					
Ground Level Elev. <b>3931.2</b>	Producing Formation <b>Abo (Detrital)</b>		Foot <b>Buckeye Abo</b>	Dedicated Acreage <b>40</b>	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*RL Robertson*

R. L. Robertson

Position  
Production Engineer II

Company  
Energy Reserves Group

Date  
August 15, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief

Date Surveyed  
AUGUST 12, 1980

Registered Professional Engineer and Land Surveyor

*Patrick A. Romero*

Certificate No. **JOHN W. WEST 676**  
**PATRICK A. ROMERO 6663**  
**Ronald J. Eidson 3239**

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600 6930 7260 7590 7920 8250 8580 8910 9240 9570 9900 0