Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION** 

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST TO TE		-	BLE AND A		· · · · <del>-</del> · · ·				
Operator					Well API No.					
Nhombus Energ			30-	-025-27013						
Rhom bus Energy  Address  200 N. Loraine  Reason(s) for Filing (Check proper box)	Suite	1270	M.	dland Othe	TX 7	9 701				
New Well	Change	in Transpo	orter of:			,				
Recompletion	Oil [	Dry Ga								
Change in Operator	Casinghead Gas	Conder	ısate					<u> </u>		
and address of previous operator										
II. DESCRIPTION OF WELL	AND LEASE							A.,	Bet land but	
Lease Name Pennzoil Federal Con	Well N						Lease Lease No. ederator Fee WMWM 88498			
Location Unit Letter	: 1980	Feet Fi	rom The _S	OU74 Line	and	PO Fee	t From The	East	Line	
Section 29 Township	, 185	Range	342	= , NM	1РМ,	La	34		County	
III. DESIGNATION OF TRAN	SPORTER OF	OIL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Casing				P.O. Bex	2197, H	J	copy of this form is to be sent)  77252			
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge.	Is gas actually		When	9-2-81			
If this production is commingled with that IV. COMPLETION DATA	from any other lease	or pool, giv	ve commingl	ling order numb	er:					
Designate Type of Completion		i	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compl. Read	y to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	ns (DF, RKB, RT, GR, etc.)  Name of Producing Formation				Pay Pay		Tubing Depth			
Perforations	<u> </u>			1			Depth Casing	Shoe		
	THRIN	G CASI	NG AND	CEMENTIN	NG RECORI	D				
HOLE SIZE	CASING &				DEPTH SET	<u>-</u>	SA	CKS CEME	NT	
								<del></del>		
	-									
V. TEST DATA AND REQUES				<u> </u>			i	·		
,	recovery of total volu	me of load	oil and must		exceed top allo			full 24 hour.	s.)	
Date First New Oil Run To Tank	Date of Test			Producing Me	euiou ( <i>Fiow</i> , pu	mp, gas tyt, et	<i>c.)</i>			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test			Bbls. Conden	sate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION  OCT 0 1 1993						
Know D like	h.				Approve	d				
Signature Gregory D. Cielinski President Printed Name 9-28-93 Date Telephone No.				By_	By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
Printed Name 9-28-93 Date	915	Title -683	- 8873 No.	Title		<del></del>				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.