Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico rgy, Minerals and Natural Resources Departn

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS T. Well API No. Operator 30-025-27013 RHOMBUS ENERGY COMPANY 200 N. LORAINE, STE 1270, MIDLAND, TX 79701 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Recompletion Oil Dry Gas \mathbf{X} Casinghead Gas [] Condensate [X Change in Operator If change of operator give name and address of previous operator

ORYX ENERGY COMPANY, P.O. BOX 2880, DALLAS, TX 75221-2880 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Pool Name, Including Formation Penzoil Fed. Com Well No. NM12277 West LA RICA MORROW (Œederal) Location Feet From The South Line and 17/80 1980 Feet From The EAST Unit Letter _ Range 34E 29 185 . NMPM. County Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X SUN REF. 6 MINTS CO. 🔍 1111) P.O. BOX 2436 ABILENE. TX 75606 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) NORTHERN NATURAL GAS CO. P.O. BOX 2300 MIDLAND, TX 79702 Rge. is gas actually connected? When? Soc. Twp. If well produces oil or liquids, 185 | 34E 29 give location of tanks. YES 9 - 2 - 81If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well | Workover Plug Back | Same Res'v Oil Well Gas Well Deepen Diff Res'v Designate Type of Completion - (X) Total Depth P.B.T.D Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Tubing Depth Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above DEC 01'92 is true and complete to the best of my knowledge and belief. Date Approved __ might) HUHNAL SIGNED BY JERRY SEXTON Signature PISTRICT | SUPERVISOR **PRESIDENT** GREGORY D. CIELINSKI Title Printed Name Title ___ (915) 683-8873

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Date