or co.,	- • ·	ı	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

	SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE	REQUEST	CONSERVATION CON 3101 T FOR ALLOWABLE AND RANSPORT OIL AND NATU	Supersedes Old C-104 and C- Effective 1-1-65			
I.	Operator Sun Exploration &	Production Co.					
	Address P.O. Box 1861, Midland, Texas 79702						
	Reason(s) for filing (Check proper bo.	·	Other (Please explain	in l			
	New Well Recompletion	Change in Transporter of:	Name Change	e Only			
	Change in Ownership		ensate	11 Company			
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND						
	Lease Name Pennzoil Federal Com	Well No.; Pool Name, Including I	crow Wort (Coa)	of Lease No. NM12277			
	Location	1980 South	1780	. cacial ci i ee			
	Unit Letter;	Feet From The Li	ine andFee	East			
	Line of Section 29	wnship 18-5 Range	34-Е , ммрм,	Lea			
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G					
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) The Permian Corporation P.O. Box 1183, Houston, Texas 77001						
	Name of Authorized Transporter of Ca Northern Natural Gas	singhead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Midland, Texas 79701			
	give location of tanks.	J 29 18 34		1			
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Dive Breek San Data Day Day						
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deep	pen Plug Back Same Res'v. Diff. Res'v			
	Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of lo	ad oil and must be equal to or exceed top allow			
j	DIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure				
	· · · · · · · · · · · · · · · · · · ·		Cdamy Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MCF			
,	CAC WELL		<u> </u>				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
				0.1024 0.124			
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSE	ERVATION COMMISSION			
:	hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given		APPROVED MAR 9 1982 . 19				
•	above is true and complete to the	best of my knowledge and belief.	BY				
	,) \		TITLE				
Accounting Asst. II			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
		ture)					
-	3-8-82 (Tit)	le)	All sections of this for able on new and recomplete	rm must be filled out completely for allowed wells.			
	(Dai	te)	Fill out only Sections	I, II, III, and VI for changes of owner, asporter, or other such change of condition.			
	· ·	ļ	[1]	must be filed for each noot in multiply			