UNITED S.ATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Budget Bureau No. 42-R1424
LEASE
NM-12277
IF INDIAN, ALLOTTEE OR TRIBE NAME
UNIT AGREEMENT NAME
FARM OR LEASE NAME
PENNZOIL FEDERAL COM
WELL NO.
1
FIELD OR WILDCAT NAME
UNDESIG LA RICA MORROW GAS
SEC, T., R., M., OR BLK. AND SURVEY OR
AREA
SEC 29, T18S, R34E;UNIT LTR:
COUNTY OR PARISH 13. STATE
I.EA NEW MEXICO
API NO.
30-025 -27013

SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or philo both or different reservoir. Use Form 9-331-C for such proposals.)	FARM OR LEASE NAME
1. oil gas well other	PENNZOIL FEDERAL COM
2. NAME OF OPERATOR	181 1
Sun Oil Company (Delaware) 3. ADDRESS OF OPERATOR B. O. Roy 20, Page 2017, P. 11	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR HORPE NIEW	UNDESIG LA RICA MORROW GAS
P. O. Box 30, Room 3017, Dallas, Texas 75221 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	MEN SEC. T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 1980' FSL & 1780' FEL of Sec. 29 AT TOP PROD. INTERVAL: Same	SEC 29, T18S, R34E;UNIT LTR: 12. COUNTY OR PARISH 13. STATE LEA NEW MEXICO
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-025-27013
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3970.0 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	377000
TEST WATER SHUT-OFF [] [] FRACTURE TREAT [] SHOOT OR ACIDIZE X] [] REPAIR WELL [] PULL OR ALTER CASING [] [] MULTIPLE COMPLETE [] CHANGE ZONES [] ABANDON* [] (other) Test Casing [X]	(NOTE: Report results of multiple completion or zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/22/80

5% 17 & 20% N-80 easing set to 1364%, pressure tested casing with 2000% 30 minutes with no pressure loss.

Perforated casing 13388-400 w/25 shots

Acidized Morrow formation w/3800 gallons 7.7 -CL w/100 FCCB Mitroyon in first stage.

Subsurface Safety Valve: Manu, and Type

Set 🧓

Ft.

18. Thereby certify that the foregoing is true and correct Staff Professional

THLE Operations Engr. Date January 16, 1981

(This space for Federal or State office use)

See Instructions on Reversi

APPROVED BY PONDETICAL OF APPROVAL, IF ANY THLE

ACCEPTED FOR RECURD

Instructions

General: This form is designed for submitting proposals to perform cortain well operations, and reports of such operations when completed, as indicated, on Federal and arrange lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

conditioned for final inspection looking to approval of the abandonment. Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and store plugs; amount, size, method of parting of any casing. Jiner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site

GPO: 1976 O - 214-149

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RECEIVED

FEB 1 7 1981

OF CO PRESENTION DIM

