

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
SUN OIL COMPANY (DELAWARE)
3. ADDRESS OF OPERATOR  
P.O. BOX 30; DALLAS, TX 75221
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FSL & 1780' FSL OF SEC 29  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

FULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON\*

(other) INTER. CASING SETTING

## SUBSEQUENT REPORT OF:

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

5. LEASE  
NM-12277
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
PENNZOIL FEDERAL COM
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME  
UNDESIG LA RICA MORROW GAS
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC 29, T18S, R34E; UNIT LTR: J
12. COUNTY OR PARISH  
LEA
13. STATE  
NEW MEXICO
14. API NO.  
30-025-27013
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3970.0 GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

DRILLED 11" HOLE TO 5200'. SET 5190' 8-5/8" O.D., 32#, K55, LTC NEW CONDITION CASING @ 5200'. FLOAT SHOE @ 5198' AND FLOAT COLLAR @ 5157'. CEMENTED TO SURFACE WITH 1500 SX. HALLIBURTON LITE + 15#/GAL. SALT + 15#/SK. GILSONITE + 1/4#/SK. FLOCELE (13.2 PPG & 1.92 CU. FT./SK. YIELD). TAILED IN WITH 300 SX. CLASS "C" + 2% CaCl. BUMPED PLUG WITH 2100 PSI 9/10/80. WOC 22 HRS. TESTED CASING TO 800 PSI 30 MINS. - OK. TESTED BLIND RAMS, PIPE RAMS, MANIFOLD, ALL LINES AND CONNECTIONS TO 5000 PSI FOR 30 MINS - NO BLEED OFF. TESTED HYDRIL PREVENTER TO 3000 PSI FOR 30 MINS. - NO BLEED OFF. USED YELLOW JACKET SERVICES FOR TESTING.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. L. Harris*  
R. L. HARRIS

TITLE

SR. DRLG. ENGINEER

DATE

SEPTEMBER 23, 1980

(This space for Federal or State office use)

APPROVED BY

SIGNATURE OF APPROVAL, IF ANY

ACCEPTED FOR RECORD

SEP 29 1980

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ROSWELL, NEW MEXICO

\*See instructions on Reverse Side