Form 9-331 Dec. 1973

Form Budge

UNITED STATES						
DEPARTMENT	OF	THE	INTERIOF			
GEOLOGII	CAL	SHR	VFY			

		Dudget Duleau 110. 42-R14
5.	LEASE	

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Approved.	
t Bureau No. 42-R1424	
	7

UNITED STATES						
DEPARTMENT OF THE INTERIO						
GEOLOGICAL SURVEY						

7.	UNIT	AGREEMENT NAME

NM-12277

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	7. UNIT AGREEMEN
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Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 8. FARM OR LEASE NAME

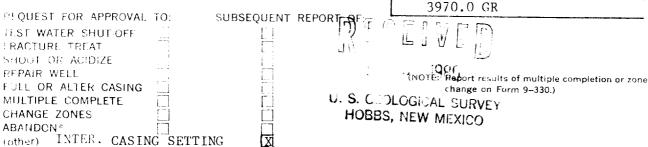
- 1. oil well L.
 - PENNZOIL FEDERAL COM well other 9. WELL NO.
- SUN OIL COMPANY (DELAWARE) 3. ADDRESS OF OPERATOR

2. NAME OF OPERATOR

- P.O. BOX 30; DALLAS, TX 75221
- 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 AT SURFACE: 1980' FSL & 1780' AT TOP PROD. INTERVAL: AT TOTAL DEPTH:
- 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

	. -							
10.	FIELD OR WILDCAT NAME							
	UNDESIG	LA	RICA	MORROW	GAS			

- 11. SEC., T., R., M., OR BLK, AND SURVEY OR SEC 29, T18S, R34E; UNIT LTR: J
- 12. COUNTY OR PARISH 13. STATE LEA NEW MEXICO
- 14. API NO. 30-025-27013
- 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3970.0 GR



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* DRILLED 11" HOLE TO 5200'. SET 5190' 8-5/8" O.D., 32#, K55, LTC NEW CONDITION CASING @ 5200'. FLOAT SHOE @ 5198' AND FLOAT COLLAR @ 5157'. CEMENTED TO SURFACE WITH 1500 SX. HALLIBURTON LITE + 15#/GAL. SALT + 15#/SK. GILSONITE + 1/4#/SK. FLOCELE (13.2 PPG & 1.92 CU. FT./SK. YIELD). TAILED IN WITH 300 SX. CLASS "C" + 2% CaC1. BUMPED PLUG WITH 2100 PSI 9/10/80. WOC 22 HRS. TESTED CASING TO

TESTED BLIND RAMS, PIPE RAMS, MANIFOLD, ALL LINES AND CONNECTIONS TO 5000 PSI FOR 30 MINS - NO BLEED OFF. TESTED HYDRIL PREVENTER TO 3000 PSI FOR 30 MINS. - NO BLEED OFF. USED YELLOW JACKET SERVICES FOR TESTING.

Subsurface Safety Valve: Manu. and Type Set @

18. Thereby certify that the foregoing is true and correct

TITLE SR. DRLG. ENGINEER SEPTEMBER 23, 1980 SIGNED

(This space for Federal or State office use) ACCEPTED FOR RECORD

APPROVED BY E APPROVAL

800 PSI 30 MINS. - OK.

TITLE

SEP 2 9 1980

U.S. GEOLOGICAL SURVEY , ROSWELL, NEW MEXICO

bee instructions on Reverse Side

