

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back in a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
SUN OIL COMPANY (DELAWARE)
3. ADDRESS OF OPERATOR
P. O. BOX 30; DALLAS, TX 75221
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 1780' FEL OF SEC 29
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) SURFACE CASING SETTING <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SET 13-3/8" 48# H-40 STC SURFACE CASING AT 353' IN 17-1/2" HOLE ON 08-28-80. CEMENTED CASING WITH 300 SX CLASS C + 2% CA CL. CEMENT DID NOT CIRCULATE. RAN 1" PIPE DOWN ANNULUS AND FOUND TOP OF CEMENT AT 60' FROM SURFACE. CEMENTED TO SURFACE THROUGH 1" WITH 100 SX CLASS C + 2% CA CL. ANNULUS STOOD FULL OF CEMENT. WOC 20 HRS. TESTED CASING TO 600 PSI FOR 30 MINS. WITH RIG PUMP BY CLOSING PIPE RAMS ON DRILL PIPE. NO BLEED-OFF. WELL SPUDDED ON 08-27-80.

Subsurface Safety Valve: Manul. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. HARRIS TITLE SR. DRILLING ENGR. DATE SEPTEMBER 3, 1980

(This space for Federal or State office use)

APPROVED BY _____
EXCEPTIONS OF APPROVAL IF ANY

TITLE

ACCEPTED FOR RECORD

J. Chester

SEP 15 1980

*See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

5. LEASE
NM-12277
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
PENNZOIL FEDERAL COM
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
UNDESIG LA RICA MORROW GAS
11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA
SEC 29, 118S, R34E; UNIT LTR: J
12. COUNTY OR PARISH 13. STATE
LEA NEW MEXICO
14. API NO.
30-025-27013
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3970.0 GR

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-331-30.) 8 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.