SUPPLEMENTAL DRILLING DATA

SUN OIL COMPANY (DELAWARE)

WELL NO.1 PENNZOIL FEDERAL COM

1. SURFACE FORMATION: Quaternary.

2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

1650
3260
5200
7600
10,700
12,200
12,250
12,750

3. ANTICIPATED POSSIBLE WATER AND HYDROCARBON BEARING ZONES:

Fresh Water	Above 300'
0il	Bone Springs
Gas	Morrow

4. PROPOSED CASING AND CEMENTING PROGRAM:

CASING SIZE	SETTING FROM	DEPTH TO	WEIGHT	GRADE	JOINT
13-3/8"	0	300	48#	H-40	STC
8-5/8"	0	2200	24#	J-55	STC
ŧ	2200	4800	32#	J-55	STC
B	4800	5200	36#	J - 55	STC
5-1/2"	0	2300	17#	N-80	BUTT
11	2300	10,700	17#	N-80	LTC
н	10,700	13,500	20#	N-80	LTC

13-3/8" surface casing will be cemented with sufficient Class "C" cement to circulate.

8-5/8" casing will be cemented with approximately 2000 sacks of "Light" tailed in with 300 sacks of Class "C". Cement to circulate.