

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. Ranch Dr.
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM12412
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 51810, MIDLAND, TEXAS 79710-1810	3b. Phone No. (include area code) 915-688-6906	7. If Unit or CA/Agreement, Name and/or
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) E. 1980' FNL & 660' FWL, SEC. 26, T19S, R32E		8. Well Name and No. FEDERAL "AW" #1
		9. API Well No. 30-025-27017
		10. Field and Pool, or Exploratory Area GEM WOLFCAMP
		11. County or Parish, State LEA COUNTY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Method of produced water disposal. This is in reply to the Notice of Incident of Noncompliance sent by Katherine Haston, BLM Hobbs Inspection office dated 2-10-2000.

50% of the produced water from this well goes to the West Corbin Federal Battery located in UL-H, Section 18, T18S, R33E, Lea Co., NM. The water is then disposed into the West Corbin Federal #16 SWD well located in UL-0, Sec.7 and also into the Corbin Federal Delaware Unit #4 WIW in UL-H, Sec.18, both wells are in T18S, R33E, Lea Co., NM

The other 50% of the produced water goes to the East Corbin Delaware Unit Battery Located in UL-F, Section 22, T18S, R33E, Lea County, NM. The water is then disposed into the following East Corbin Delaware Unit WIW's. #6,UL-C. & #9,UL-H, Sec. 21, & #11,UL-L, Sec.16, all in T18S, R33E, Lea Co., NM.

Prior to transporting the produced water to these batteries via poly line, the water is stored at the Federal AW #2 battery located in UL-0, Sec. 26, T19S, R32E, Lea Co., New Mexico. SEE PAGE -2-

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Maria L. Perez	Title Regulatory Tech
	Date 4-17-00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) DAVID R. GLASS	Title PETROLEUM ENGINEER	Date APR 20 2000
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person to knowingly and willfully make any statement or representation to any Federal, State, or local agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

APR 2000
Received
Hobbs
OCD

Page -2-
Sundry Notice
From 3160-5
Federal AW #1

Burlington Resources Oil and Gas Co. last tested this well in December 1999 and the well was making 3 BWPD.

Effective 3-1-00, EOG Resources, Inc., P. O. Box 2267, Midland, Texas 79702 is the new operator for this well. The contact person for EOG Resources, Inc. is Mike Francis, Tel. # 915-686-3714. EOG Resources, Inc. has sent a sundry notice to the BLM-Roswell office to reflect the change of operator.

Since we no longer have access to the well files or the field personnel, I will send a copy of your request to EOG Resources, Inc. so that they can obtain a copy of the last water analysis done on the produced water and submit it to the BLM-Hobbs Office

I no longer have access to the Underground Injection Permit files, so I will ask EOG Resources to send this information to you.

BLM COPY

Form 3160-9
(December 1989)Number KAH01500Page of

<input checked="" type="checkbox"/> Certified Mail - Return Receipt Requested P 022 716 259
<input type="checkbox"/> Hand Delivered Received by

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

NOTICE OF INCIDENTS OF NONCOMPLIANCE

Identification
UID
Lease <u>NMM12412</u>
CA
Unit
PA

Bureau of Land Management Office HOBBS INSPECTION OFFICE		Operator BURLINGTON RESOURCES O & G CO	
Address 414 WEST TAYLOR HOBBS NM 88240		Address P. O. BOX 51810 MIDLAND TX 79710-1810	
Telephone 505.393.3612		Attention BONNIE WILLIAMS Maria Perez	
Inspector Katherine Haston		Attn Addr P. O. BOX 51810 MIDLAND TX 79710-1810	
Site Name FEDERAL AW	Well or Facility 01	Township 19S	Range 32E
		Meridian NMP	Section 26
			1/4 1/4 SWNW

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE

Date	Time (24 - hour clock)	Violation	Gravity of Violation
02/10/2000	10:10	43 CFR 3164.1(a&b); OOGO #7 II A	MINOR
Corrective Action To Be Completed By	Date Corrected	Assessment for Noncompliance	Assessment Reference
4-21-00 4-14-00 03/25/2000			43 CFR 3163.1(i)

Remarks **PRODUCED WATER IS BEING DISPOSED OF WITHOUT PRIOR APPROVAL. -SUBMIT TO THIS OFFICE, ON SUNDRY NOTICE 3160-5, A REQUEST FOR WATER DISPOSAL APPROVAL ALONG WITH REQUIRED INFORMATION AS PER ATTACHMENT. SUBMIT 1 ORIGINAL AND 5 COPIES OF 3160-5 TO THIS OFFICE WITHIN ABATEMENT PERIOD.**

When violation is corrected, sign this notice and return to above address.

Company Representative Title MARIA L. PEREZ, Tech Signature Maria L Perez Date 4-17-00

Company Comments See attached sundry & remarks

WARNING

Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(i)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3163.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 4015 Wilson Blvd., Arlington VA 22203 (see 43 CFR 3163.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer <u>Ludy Cortez</u>		Date <u>2-18-00</u>	Time <u>1045</u>
FOR OFFICE USE ONLY			
Number 33	Date	Assessment	Penalty
Type of Inspection PI			Termination

Federal AW #1
NM 12412
Lea Co., N.M.

ATTACHMENT to Incident of Noncompliance number RAH-015-00

The following information is needed before your disposal of produced water can be approved, Onshore Oil & Gas Order # 7.

1.- Name(s) of all formation(s) producing water on the lease.

2.- Amount of water produced from all formations in barrels per day.

→ 3.- A CURRENT water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates.

4.- How water is stored on the lease.

5.- How water is moved to the disposal facility.

6.- Identify the Disposal Facility by :

A.- Operators name.

B.- Well name.

C.- Well type and well number. (SWDW) (WIW)

D.- Location by 1/4 1/4, section, township, & range.

→ 7.- A copy of the Underground Injection Control Permit - issued for the injection well by the Environmental Protection Agency or New Mexico Oil Conservation Division where the State has achieved primacy.

Submit all the above required information, to this office, on a Sundry Notice form 3160-3 in triplicate within the required time frame.

→ EOG Resources, Inc, please provide the BLM-Hobbs Inspection Office with copies of the latest water analysis & Underground Injection Control Permits.