



on the series

January 7, 1998

Mr. David Catanach, Petroleum Engr. State of New Mexico Energy, Minerals and Natural Resources Dept. Oil Conservation Division 2040 S. Pacheco Street Santa Fe, New Mexico 87505-5472

RE: Application for Surface Commingling, Measurement of Hydrocarbons, & Off-Lease Storage <u>Federal AW Lease (NM12412) and Federal AW Lease (NM18232)</u> Section 26, T19S, R32E Lea County, New Mexico

Mr. Catanach:

Burlington Resources Oil & Gas Company respectfully requests approval for Surface Commingling, Measurement of Hydrocarbons, and Off-Lease Storage for the Federal AW Lease (NM12412) and the Federal AW Lease (NM18232), all of which are located in Section 26, T19S, R32E, Lea County, New Mexico. Production is from the Gem Wolfcamp and Lusk Delaware, East Pools.

FEDERAL AW LEASE (NM 12412)

Well No. 130-025-27017E, Sec. 26, T19S, R32EGem WolfcampNM12412Oil WellThis well has recently been Sidetracked/Lateral Drainhole and is in the process of being completed.

FEDERAL AW LEASE (NM 18232)

Well No. 2 30-025-30975 O, Sec. 26, T19S, R32E Lusk Delaware, East NM18232 Oil Well

PRODUCTION FROM LEASES

<u>well Number</u>	<u>Gravity</u>	<u>BOPD</u>	<u>MCFPD</u>	<u>WATER</u>	FORMATION
Federal AW # 1	38 est	50 est.	75 est.	100 est.	Wolfcamp
Federal AW # 2	37.5	03	18	6	Delaware

N-21-98

All the production will be stored at the Federal AW #2 battery located in UL O, Sec. 26, T19S, R32E. This facility consists of two 500 bbl closed top tanks for oil storage, and one 500 bbl closed top tank for water production. As indicated by the enclosed schematic, production from the Federal AW #1 will be transported via above ground 2-7/8" steel line into a metered heater treater. The production from the Federal AW #2 is transported via the same method to another heater treater. Prior to entering the main line to the battery, production is measured by metered dump which measures the production and registers it. Gas from each lease is separately metered prior to entering the main gas meter line. Water is stored into the one tank and subsequently trucked.

Federal AW #1, NM 12412	100% Burlington Resources Working Interest Owner
Federal AW #2, NM 18232	75% Burlington Resources Working Interest Owner 25% Atlantic Richfield Oil & Gas Co. 600 N. Marienfeld Midland, Texas 79701

Atlantic Richfield has been notified of the commingled facilities by certified mail on 1-7-98.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production. The proposed commingling is necessary to continue operations for the above referenced leases.

The Bureau of Land Management was notified by certified mail on 1-7-98

Should you have any questions, or need additional information, please contact me at 915-688-6906.

Sincerely,

Mania I. Perz

Maria L. Perez Regulatory Representative Drilling Department

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District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505 State of New Mexico Fnergy, Minerals & Natural Resources Departrent

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number			² Pool Code		³ Pool Name						
30-025-27017					GEM WOLFCAMP						
⁴ Property Code			⁵ Property Name			6 Well Number					
014367			FEDERAL "AW"			1			1		
⁷ OGRID No.			⁸ Operator Name				9 Elevation			Elevation	
26485			BURLINGTON RESOURCES OIL & GAS COMPA					2501 01			
¹⁰ Surface Location											
UL or lot no. Section Township Pange I at Ida Date to the transferred to the								East/W	est line	County	
E 26	i 195	32E		1980	n I	NORTH	660			-	
L 20 193 52E 1980 NORTH 660 WEST LEA If Bottom Hole Location If Different From Surface											
UL or lot no. Section Township Range Lot Ida Fact from the Martin Township Range											
F 26		32E	Lot. Iun		1	North/South Line	Feet from the	East/W		County	
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1.1		Alternate Flowline			I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.						
and NM	12412		Route +1			<u>V: 1</u>			11 OJ <i>II</i> II XI	nowneage and beney.	
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A 1980		Satoack	320 Acre	e Horizon	toi Pro	viect Area					
	. –	-	with a 33	30' Setbac	k	<i>Ii</i>			•		
Propose	Surface Location, Proposed Kick Off Point						Maria L. Pere				
Wolfcam		Burlington Resources hap the rights to				Siguature					
Point			produce the Wolfcamp Pool within the				MARIA L. PEREZ				
			assigned horizontal project area.				Printed Name				
€—560 ′,	€560' ``							REGULATORY REPRESENTATIVE			
2310'						Title					
			11.5			Date					
*		N	100								
'		112			SURVETOR CERTIFICATION						
The second se			Proposed			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.					
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						Signature and Seal of Professional Surveyer:					
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