

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See back for
instructions on
reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>										
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>								
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY															
3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, NM 88240															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL x 660' FWL, Sec 26 At top prod. interval reported below (Unit E, SW/4 NW/4) At total depth															
14. PERMIT NO.			DATE ISSUED												
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 1-26-87		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3581.8' GL		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 13520		21. PLUG, BACK T.D., MD & TVD 5656		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4848-4866 4 DPJSPF								25. WAS DIRECTIONAL SURVEY MADE							
26. TYPE ELECTRIC AND OTHER LOGS RUN										27. WAS WELL CORED					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		48#		512		17-1/2		475 sx Class C							
9-5/8"		40#		5745		12-1/4		1425 sx 1t, 510 sx Class H							
5-1/2"		17,20,23#		13520		8-3/4		1850 sx 1t, 700 sx Class H							
29. LINER RECORD												30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 4848-4866 4 DPJSPF												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
												DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
												4848-4866		perf	
												4848-4866		acid-1500 gal 7-1/2% HCL	
												4848-4866		FRAC-6000 gal 30# cross-linked HPG Gel 10,500# 12/20 mesh	
33. PRODUCTION															
DATE FIRST PRODUCTION 1-26-87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump						WELL STATUS (Producing or shut-in) producing							
DATE OF TEST 1-27-87		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD →		OIL—BBL. 3		GAS—MCF. 4		WATER—BBL. 10		GAS-OIL RATIO 750	
FLOW. TUBING PRESS.		CASINO PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sales														TEST WITNESSED BY	
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		S. Brownlee				TITLE				Administrative Analyst				DATE	
														FEB 15 1987 2-11-87	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARLSBAD, NEW MEXICO

RECEIVED
FEB 19 1987
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HOBBS OFFICE