

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-12412	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 68 Hobbs, New Mexico 88240		8. FARM OR LEASE NAME Federal AN	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1980' FNL x 660' FWL, Section 26 (Unit E, SW1/4, NW1/4) At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO. 3002527017		10. FIELD AND POOL, OR WILDCAT Und. Bone Springs	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 26-19-32	
15. DATE RECEIVED 2-3-86		12. COUNTY OR TERRITORY Lea	
16. DATE T.D. REACHED		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 2-3-86		19. ELEV. CASINGHEAD	
18. ELEVATIONS (DF, RKR, RT, GR, ETC.) * 3581.8' GL		20. TOTAL DEPTH, MD & TVD 13520'	
21. PLUG. BACK T.D., MD & TVD 10715'		22. IF MULTIPLE COMPL., HOW MANY *	
23. INTERVALS DRILLED BY 0-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 10482'-10516'	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED No			

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	512'	17 1/2"	475 sp Class C	Circ 120 sp
9-5/8"	40	5745'	12 1/4"	1425 sp Lite, 510 Class H	T Cmt 35'
5-1/2"	17, 20, 23	13520'	8 3/4"	1850 sp Lite, 700 Class H	T Cmt 3055'

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	10525'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10482-10516 4 JSFP		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		10,482'-10,516'	Acid w/ 7000 gals 7 1/2% NEFE HCL acid Fract down to w/ pkr SA 10393' w/ 12500 gallons x 2 1/2" 750# Proflow sand.

33. PRODUCTION							
DATE FIRST PRODUCTION 1-29-86 IP		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut in) Producing	
DATE OF TEST 2-3-86	HOURS TESTED 24	CHOKE SIZE	PRODN. FOR TEST PERIOD	OIL—BBL. 25	GAS—MCF. 19	WATER—BBL. 0	GAS-OIL RATIO 760
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-AIR (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		ACCEPTED FOR RECORD		TEST WITNESSED BY	
		Gurd			

35. LIST OF ATTACHMENTS		FEB 6 1986	
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED	Dorothy A. Otwell	TITLE	Asst. Administrative Assistant
		DATE	2-5-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

0+5 BLM-C, 1-JRB HOU 1-FJN-HOU 1-SUSP 1-BAO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Bone Springs	10482'	10516'	Oil, Gas, & Water	Belauan	5910'	
				Bone Springs	7566'	
				Helcamp	10796'	
				Stauran	11956'	
				Utoka	12305'	
				Marian	12572'	

RECEIVED
FEB 10 1986
C. C. C. HOBBS OFFICE