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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

Operator AMOCO Production Co.		
Address P.O. BOX 68 Hobbs, NM 88240		
Reason(s) for filing (check proper box)		Other (Please explain)
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	Casinghead Gas MUST NOT BE PLACED AFTER 5/18/81 UNLESS AN EXCEPTION TO RULE 1183 IS OBTAINED from O.C.C.
Recompletion ☐	Casinghead Gas ☐ Condensate ☐	
Change in Ownership ☐		

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE			
Lease Name Federal AW	Well No. 1	Pool Name, including Formation Wildcat Wolfcamp	Kind of Lease State, Federal or Fee Federal
Lease No. NM-12412			
Location			
Unit Letter E ; 1980 Feet From The North Line and 660 Feet From The West			
Line of Section 26 Township 19-S Range 32-E , NMPM, Lea County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☒ or Condensate ☐				Address (Give address to which approved copy of this form is to be sent)		
The Permian Corporation				P.O. Box Houston, Tx 77002		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐				Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 26	Twp. 19	Rge. 32	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA						
Designate Type of Completion - (X)		Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐
Date Spudded 10-6-80		Date Compl. Ready to Prod. 3-23-81		Total Depth 13520'		P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) 3581.8' GL		Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 10805'		Tubing Depth 10742'
Perforations 10805'-10966'				Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
17-1/2"	13-3/8"		512'		475 Class C	
12-1/4"	9-5/8"		5745'		1425 Lite, 510 Class H	
8-3/4"	5-1/2"		13520'		1850 Lite, 700 Class H	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 3-18-81	Date of Test 3-23-81	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hr.	Tubing Pressure 900 psi	Casing Pressure	Choke Size 16164"
Actual Prod. During Test 403	Oil-Bbls. 392	Water-Bbls. 11	Gas-MCF 723

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE 0-4-NMOCD, H	
1-Hou 1-Susp 1-LBG 1-W. Stafford, Hou	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
 Benton Green (Signature) Assistant Administrative Analyst (Title) 3-24-81 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED _____, 19____	
BY _____	
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All portions of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	