Form 9-331 Dec. 1973

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Form Approved. Budget Bureau No. 42-R1424

## **UNITED STATES**

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980' FNL & 660' FWL, Sec. 26 AT SURFACE: AT TOP PROD. INTERVAL: (Unit E, SW/4, NW/4) AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  17. EST WATER SHUT-OFF 18. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.  18. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.  19. CHECK APPROPRIATE LEA N.M.  10. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.  10. CHECK APPROPRIATE LEA N.M.  10. CHECK APPROPRIATE LE	DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	5. LEASE NM-12412 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. oil gas well X other 2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY 3. ADDRESS OF OPERATOR P.O. BOX 68 Hobbs, NM 83240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below) AT TUTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF SHUT-OFF SHORT OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Drilled to a TD of 5745' and ran 40# N-80 9-5/8" casing set at 5745'. Cementer with 1425 sx Lite cement and 510 sx Class H cement. Plugged down at 2:15 pm 11-11-80. Cement did not circulate. Ran temperature survey. Top of cement approximately 35' from surface. Wait on cement 18 hours. Tested casing with 1000# for 30 minutes. Test ok. Reduced hole to 8-3/4" and resumed drilling.  O+4-USGS,H 1-Hou 1-Susp 1-LBG 1-W.Stafford,Hou		7. UNIT AGREEMENT NAME
Well Well Other  2. NAME OF OPERATOR AMOOO Production Company  3. ADDRESS OF OPERATOR P.O. Box 68 Hobbs, NM 83240  4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below) 1880' FNL & 660' FWL, Sec. 26 AT SURFACE: AT TOP PROD. INTERVAL: (Unit E, SW/4, NW/4) AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF SHOOT OR ACIDIZE TREAT SHOOT OR ACIDIZE THANGE ZONES BARADON's other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Drilled to a TD of 5745' and ran 40# N-80 9-5/8" casing set at 5745'. Cemente with 1425 sx Lite cement and 510 sx Class H cement. Plugged down at 2:15 pm 11-11-80. Cement did not circulate. Ran temperature survey. Top of cement approximately 35' from surface. Wait on cement 18 hours. Tested casing with 1000# for 30 minutes. Test ok. Reduced hole to 8-3/4" and resumed drilling.  0+4-USGS,H 1-Hou 1-Susp 1-LBG 1-W.Stafford,Hou	reservoir. Use Form 9–331–C for such proposals.)	
AMDRESS OF OPERATOR P. O. BOX 68 Hobbs, NM 88240  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: REST WATER SHUT-OFF SHOOT OR ACIDIZE REPORT ACIDIZE REPORT AS SUBSEQUENT REPORT OF: REST WATER SHUT-OFF SHOOT OR ACIDIZE REPORT OR OTHER DATA  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  Drilled to a TD of 5745' and ran 40* N-80 9-5/8" casing set at 5745'. Cementewith 1425 sx Lite cement and 510 sx Class H cement. Plugged down at 2:15 pm 11-11-80. Cement did not circulate. Ran temperature survey. Top of cement approximately 35' from surface. Wait on cement 18 hours. Tested casing with 1000# for 30 minutes. Test ok. Reduced hole to 8-3/4" and resumed drilling.  O+4-USGS,H 1-Hou 1-Susp 1-LBG 1-W.Stafford,Hou  10. FIELD OR WILDCAT NAME Wildcat Morrow AREA Wildcat Morrow AREA Wildcat Morrow AREA Wildcat Morrow AREA 26-19-32  12. COUNTY OR PARISH 13. STATE Lea 16-19-32  12. COUNTY OR PARISH 13. STATE Lea 18-19-32  13. STATE Lea 19-9-32  14. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD) 3581.8' GL  16. CHECK APPROPRISH 13. STATE Lea 18-19-32  17. API NO.  16. CHECK APPROPRISH 13. STATE Lea 19-32  18. OUNTY OR PARISH 13. STATE Lea 18-19-32  19. COUNTY OR PARISH 13. STATE Lea 19-32  19. COUNTY OR PARISH 13. STATE Lea 19-32  19. COUNTY OR PARISH 13. STATE Lea 19-9-32  10. FIEL DRIVEY OR AREA 19-9-32  11. SEC. T. R., M. OR BLK. AND SURVEY OR AREA 26-19-32  12. COUNTY OR PARISH 13. STATE Lea 19-9-32  13. CHECK APPROPRISH 13. STATE Lea 19-9-32  14. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD) 3581.8' GL  16. CHECK APPROPRISH 13. STATE Lea 19-9-32  17. CEOUNTY OR AREA 19-9-32  18. API NO.  19. API NO	well Well LA other	9. WELL NO. 1
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.)  4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.)  4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.)  4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.)  4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.)  4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.)  4. LOCATION OF WELL (Unit E, SW/4, NW/4)  4. TOTAL DEPTH:  4. AT TOTAL DEPTH:  4. API NO.  4. API NO.  4. API NO.  5. ELEVATIONS (SHOW DF, KDB, AND WD)  4. API NO.  5. ELEVATIONS (SHOW DF, KDB, AND WD)  5. SEED WELL (NOTE: Report results of multiple completion or zone change on Form 9-330.)  6. CHOCATION OF WELL (NOTE: Report results of multiple completion or zone change on Form 9-330.)  6. CHOCATION OF WELL (NOTE: Report results of multiple completion or zone change on Form 9-330.)  7. A. CHOCATION OF WELL (NOTE: Report results of multiple completion or zone change on Form 9-330.)  8. CHOCATION OF WELL (NOTE: Report results of multiple completion or zone change on Form 9-330.)  9. CHOCATION OF WELL (NOTE: Report results of multiple completion or zone change on Form 9-330.)  9. CHOCATION OF WELL (NOTE: Report results of multiple completion or zone change on Form 9-330.)  9. CHOCATION OF WELL (NOTE: Report results of multiple completion or zone change on Form 9-330.)  9. CHOCATION OF WELL (NOTE: Report results of multiple completion or zone change on Form 9-330.)  9. CHOCATION OF WELL (NOTE: Report results of multiple completion or zone change on Form 9-330.)  9. CHOCATION OF WELL (NOTE: Report results of multiple completion or zone change on Form 9-330.)  9. CHOCATION OF WELL (NOTE: Report results of multiple completion or zone change on Form 9-330.)  9. CHOCATION OF WELL (NOTE: Report results of multiple completion or zone change on Form 9-330.)  9. CHOCATION OF WELL (NOTE: REPORT	Amoco Production Company	
AT TOP PROD. INTERVAL: (Unit E, SW/4, NW/4) AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  18. CHECK APROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Drilled to a TD of 5745' and ran 40# N-80 9-5/8" casing set at 5745'. Cemente with 1425 sx Lite cement and 510 sx Class H cement. Plugged down at 2:15 pm 11-11-80. Cement did not circulate. Ran temperature survey. Top of cement approximately 35' from surface. Wait on cement 18 hours. Tested casing with 1000# for 30 minutes. Test ok. Reduced hole to 8-3/4" and resumed drilling.  0+4-USGS,H 1-Hou 1-Susp 1-LBG 1-W.Stafford,Hou	P.O. Box 68 Hobbs, NM 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
AT SURFACE: AT TOP PROD. INTERVAL: (Unit E, SW/4, NW/4) AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TRACTURE TREAT SHOOT OR ACIDIZE HOOT OR	below.) 1980' FNI % 660' FWI Sec 26	26-19-32
14. API NO.  15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  18. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, and giv	AT TOP PROD. INTERVAL: (Unit E. SW/4. NW/4)	
SUBSEQUENT REPORT OF:    SUBSEQUENT REPORT OF:	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
TEST WATER SHUT-OFF RACTURE TREAT		15. ELEVATIONS (SHOW DF, KDB, AND WD) 3581.8' GL
Subsurface Safety Valve: Manu. and Type Set @ Ft.  18. I hereby certify that the foregoing is true and correct	FRACTURE TREAT  SHOOT OR ACIDIZE  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  Souther)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen  Drilled to a TD of 5745' and ran 40# N-80 9-5/3 with 1425 sx Lite cement and 510 sx Class H cer 11-11-80. Cement did not circulate. Ran temporapproximately 35' from surface. Wait on cement	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and it to this work.)*  8" casing set at 5745'. Cemented ment. Plugged down at 2:15 pm erature survey. Top of cement t 18 hours. Tested casing with
	Subsurface Safety Valve: Manu. and Type	
		nalyst 11-25-80

(This space for Federal or State office use)

\_ DATE \_

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

DEC 5 1980

U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO