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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. <b>B-2317</b>
6. Name of Operator <b>V. H. Westbrook</b>		7. Unit Agreement Name
8. Address of Operator <b>P.O. Box 2264, Hobbs, NM 88240</b>		8. Farm or Lease Name <b>State of New Mexico</b>
9. Location of Well UNIT LETTER <b>C</b> <b>1980</b> FEET FROM THE <b>West</b> LINE AND <b>660</b> FEET FROM THE <b>North</b> LINE, SECTION <b>29</b> TOWNSHIP <b>18S</b> RANGE <b>36E</b> NMPM.		9. Well No. <b>2</b>
10. Elevation (Show whether DF, RT, GR, etc.) <b>3838.6 GL</b>		10. Field and Pool, or Wildcat <b>W. Ark. Jct. San Andres</b>
11. County <b>Lea</b>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPER. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/11 1. Perforated with 2 shots per foot - 5152'-5158' and 5242'-5252'.

10/12 2. Ran RBP set it at 5200' w/ Model R Packer set at 5130'. Put 250 gallons of 20% NE Acid into perforations at 5152'-5158'. Tried to swab with no success.

10/13 3. Removed paraffin from tubing & swabbed well down.

10/14 4. Swabbed all day and recovered load.

10/15 5. Reset RBP at 5300' and set Model R Packer at 5230' and put 250 gallons of 20% NE acid into perforations at 5242'-5255'. Swabbed most of load back.

10/16 6. Pulled Model R Packer & reset at 5050'. Pumped 2000 gallons of 20% NE acid foamed with nitrogen to 75% quality. Flowed well back for 3 hours and swabbed well down.

10/18 7. Swabbed well down & prepared well to frac down casing.

10/19 8. Fractured down 4½" casing with 20,000 gallons of gelled water, 10,000 gallons of CO<sub>2</sub> in two stages with a 100 lb. salt block. The block was followed by 300 gals. of 15% acid and the second stage of frac. There was 4500 lbs. of 20/40 sand and 31,500 lbs. of 10/20 with total fluid to recover 534 barrels of fluid and 265 bbls. of CO<sub>2</sub>.

10/20 9. Recovered RBP and put well back on pump.

10/21 10. Had recovered 225 bbls. of load and gas increasing.

11/1 11. Well producing between 6.64 to 9.96 BOPD, 1 to 2 BWPD and 165 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Westbrook TITLE Production Supervisor DATE 11/4/82

ORIGINAL SIGNED BY  
JERRY SEXTON  
DISTRICT 1 SUPR.

APPROVED BY \_\_\_\_\_ DATE NOV 9 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED,  
NOV 8 1982  
D.C.D.  
HOSBS OFFICE