

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B2317

TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Name of Operator

V. H. Westbrook

Address of Operator

P.O. Box 2264, Hobbs, NM 88240

Location of Well

7. Unit Agreement Name

8. Farm or Lease Name

State of New Mexico

9. Well No.

2

10. Field and Pool, or Wildcat

W. Arkansas Jct. S. A.

12. County

Lea

LETTER C LOCATED 1980 FEET FROM THE West LINE AND 660 FEET FROM

North LINE OF SEC. 29 TWP. 18S RGE. 36E NMPM

Date Spudded
9-8-8016. Date T.D. Reached
9-24-8017. Date Compl. (Ready to Prod.)
10-6-8018. Elevations (DF, RKB, RT, GR, etc.)
3838.6 G. L.19. Elev. Casinghead
3840Total Depth
5600'21. Plug Back T.D.
556822. If Multiple Compl., How Many
N23. Intervals Drilled By
Rotary Tools
5600'

Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

5496 to 5500 2 shts per ft. S. A.

5506 to 5516 2 shts per ft. S. A.

25. Was Directional Survey Made

Yes

Type Electric and Other Logs Run

Compensated Neutron, Dual Laterlog- Micro - SFL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1896'	12 1/4"	850 sks - Circulated	-0-
4 1/2"	10.5 #	5599'	7 7/8"	225 sks	-0-

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5485'	None

Perforation Record (Interval, size and number)

5496 to 5500 2 shts per ft. .41 dia

5506 to 5516 2 shts per ft. .41 dia

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5496 to 5516	2000 gals. 18% NA HCL Acid
5496 to 5516	30,000 gals. & 40,000# Sand Frac

PRODUCTION

33. Date First Production 10-6-80	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 x 1 1/2" rod pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 10-10-80	Hours Tested 24	Choke Size ---	Prod'n. For Test Period →	Oil - Bbl. 35	Gas - MCF 69	Water - Bbl. -0-
Flow Tubing Press. ---	Casing Pressure →	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 38.3°

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - Warren Petroleum

Test Witnessed By Tom Griffin
Rex Alcorn

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

V. H. Westbrook

TITLE

Operator

DATE

10-15-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1865	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3250	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	4440	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. Penrose	4668	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. San Andres		T. McKee	Base Greenhorn	T. Granite
T. Glorieta		T. Ellenburger	T. Dakota	T.
T. Paddock		T. Gr. Wash	T. Morrison	T.
T. Blinebry		T. Granite	T. Todilto	T.
T. Tubb		T. Delaware Sand	T. Entrada	T.
T. Drinkard		T. Bone Springs	T. Wingate	T.
T. Abo		T.	T. Chinle	T.
T. Wolfcamp		T.	T. Permian	T.
T. Penn.		T.	T. Penn. "A"	T.
T. Cisco (Bough C)		T.		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....90.....to.....205.....feet.....Ogallala.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	205	205	Gravel & Sand				
205	1865	1660	Red Bed - Sand - Shale				
1865	3240	1305	Salt & Anhydrite, Lime				
3240	5600	2360	Shale, Dolomite, Lime				