(other)

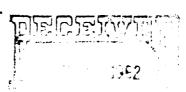
A 45	A \$ 22	ponger
UNITED STATES	5. LEASE	
PARTMENT OF THE INTERIOR	NM-17807	
GEOLOGICAL SURVEY	6. IF INDIAN, ALL	OTTEE O

Form Approved.

Dec. 1973	DOUBCE DUICES 110: 42-1(1424		
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM-17807		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME N/A		
	8. FARM OR LEASE NAME Marshall Federal		
1. oil XX gas well other 2. NAME OF OPERATOR	9. WELL NO. 2		
Esperanza Energy Corporation 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Querecho Plains (Queen)		
17400 Dallas Parkway, Ste. 210, Dallas, TX 752 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below)	521. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 23-18S-32F		
AT TOP PROD. INTERVAL: AT TOTAL DEPTH: Same as Above	12. COUNTY OR PARISH 13. STATE Lea NM 14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3767.4 GR		
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: D MUSSEQUENT REPORT OF: SUBSEQUENT REPORT OF: MISSEQUENT REPORT OF: SUBSEQUENT REPORT OF: MISSEQUENT REPORT OF: CHANGE ZONES ABANDON*	(NOTE: Report results of multiple completion or zone change on Form 9–330.)		

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 - Perforate nine .41 caliber holes with a Tolson Casing gun at 3906, 08, 12, 14, 16, 18, 25, 27, 31.
 - Acidize with 2000 gallons of 15% HCl, thru 2-3/8" tubing. Dropped 10 balls and balled off. Flushed balls off and continued acidizing. Maximum treating pressure 5200 psi, average treating pressure 3200 psi, ISDP 1600 psi, 10 minute SIP 1600 psi, 15 minute SIP 1200 psi.

Job complete 2:40 P.M., May 18, 1982.



Subsurface Safety Valve: Manu. and Type			Set @	Ft.
18. I hereby certify that the foregoing is true		in Furince	11 1 1002	
SIGNED A	TITLE _Product	ion Enginegx _{te}	July 1, 1982	
ACCEPTED FOR RECORD	This space for Federal or	State office use)		
APPROVED BY	TITLE	DATE		
SEP 2 9 1982				
U.S. GEOLOGICAL SURVE	Y *See Instructions on I	Reverse Side		