	and the second second			
Form 9–331 Dec. 1973			Form Approved. Budget Bureau No. 42–R142	24
UNITED STATES		5. LEASE		
DEPARTMENT OF THE INTERIOR		NM-17807		
GEOLOGICAL SURVE	ΞΫ́	6. IF INDIAN, ALLO	DTTEE OR TRIBE NAME	-
SUNDRY NOTICES AND REPO	RTS ON WELLS	7. UNIT AGREEME		
(Do not use this form for proposals to drill or to deepe reservoir. Use Form 9–331–C for such proposals.)	n or plug back to a different	N/A 8. FARM OR LEASE		
1. oil 🙀 gas 🗂		Marshall Fed		
well well other		9. WELL NO.		-
2. NAME OF OPERATOR Esperanza Energy Corporation		2		
3. ADDRESS OF OPERATOR		10. FIELD OR WILD Querecho Pla		
17400 Dallas Parkwy., Ste. 210	), Dallas, TX 752	521. SEC., T., R., M.,	OR BLK, AND SURVEY (	28
4. LOCATION OF WELL (REPORT LOCATION	CLEARLY. See space 17	AREA		211
AT SURFACE: -930' FWL 990' FSL		23-185-32E 12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL:		Lea	NM	
AT TOTAL DEPTH: Same as above		14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE REPORT, OR OTHER DATA	NATURE OF NOTICE,			
Action, on other Data		15. ELEVATIONS (S 3767.4 GR	SHOW DF, KDB, AND WI	D)
TEST WATER SHUT-OFF		(NOTE: Report results change on Fo	s of multiple completion or zo orm 9–330.)	ne
<ol> <li>DESCRIBE PROPOSED OR COMPLETED O including estimated date of starting any prime measured and true vertical depths for all m Fraced down 2-3/8" tubing wit 10/20 sand, average injection psi. Average treating pressu</li> </ol>	oposed work. If well is d arkers and zones pertinen h 28000 gallons g rate of 14.7 BPM	irectionally drilled, given t to this work.)* elled 2% KC1 wa . Maximum trea	e subsurface locations an ater and 52000# ating pressure 54	nd 100
Job complete 4:50 P.M., May 1		JUL 8 1982		<b>P3</b> 11
		, ·		
Subsurface Safety Valve: Manu. and Type			_ Set @ I	Ft.
18. I hereby certify that the foregoing is true and		gineerJuly	1, 1982	
SIGNED AL T				
ACCEPTED FOR ACCORD <sup>This</sup>	space for Federal or State offi	ce use)		
SEP 2 9 1992				
U.S. GEOLOGICAL SURVER ROSWELL, NEW MEXICO	See Instructions on Reverse S	ide ·		