(other)

UNITED STATES DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this farm for proposals to drill or to deepen or plug back to a different reservoir. User form 331-C for such proposals.) 1. oil	Form 9-331 Dec. 1973			Same Same	55]()†		rm Approved. Uget Bureau No. 42–R1424
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, use form = 331-C for such proposals.) 1. oil gas well other 2. NAME OF OPERATOR Esperanza Energy Corporation 3. ADDRESS OF OPERATOR 17400 Dallas Parkway, Suite 210, Dallas, Tx 7525 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.) AT SURFACE: 930' FWL, 990' FSL AT TOP PROD. INTERVAL: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: Same as above 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	!	UNITED STATES	61/2	0.00		LEASE	
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REPAIR WELL (NOTE: Report results of multiple completion or zon		H	H		(N	OTE: Report results of	multiple completion or zon
PULL OR ALTER CASING Change on Form 9-330.)		ŏ					
MULTIPLE COMPLETE	MULTIPLE COMPLETE					•	
CHANGE ZONES			님				•

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 - Logged well, ran Cement Bond and Collar Locator Logs.
 - 2. Perforated Queen Sand 4106-4109 (4-Holes), 4132-4160 (29 holes) Total 33 holes.
 - 3. Acidize with 3,000 glas., 15% DS-30. Breakdown with 2% KCL water.
 - Fracd with 2700 gals. Mini-Max III-30 gelled water, 15,000 lbs. 20/40 sand tailed by 45,000 lbs. of 10/20 sand.
 - Maximum Treating Pressure 4300 psi, 15 minute shut-in pressure 1000 psi. 5.

Subsurface Safety Valve: Manu. and Type	ACCEPTED FOR RECORD APR 2 1982 FI
18. I hereby certify that the foregoing is true and correct SIGNED Steven S. Armour Production Engineerat	NOSWELL, NEW MEXICO
APPROVED BY TITLE DA CONDITIONS OF APPROVAL, IF ANY:	ATE