

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE NO. **88240**
NM-17807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Marshall Federal

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Querecho Plains Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
23-18S-32E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3767.4 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Esperanza Energy Corporation

3. ADDRESS OF OPERATOR
17400 Dallas Parkway, Suite 210, Dallas, Tx 75252

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FWL, 990' FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

SUBSEQUENT REPORT OF:

RECEIVED

JAN 29 1982

U.S. GEOLOGICAL SURVEY
PARANET

RECEIVED

JAN 29 1982

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Total depth 4 1/2" hole drilled to 4293' on 1/3/82.
- Ran 130 joints of 4 1/2", 10.5#, ST&C, CW-55, limited service casing on 1/4/82. Set shoe at 4285' RKB and float at 4252' RKB.
- Made several attempts to call USGS Representative but no response.
- Cemented with 660 Sacks of 65/35 Pozmis plus Class C at 12.7#/gallon. Tailed in with 200 sacks of Class C neat slurry at 12.8#/gallon.
- Displace plug with 66 bbls. fresh water. Bump plug to 1000 PSI. Circulated cement and dump 50 sacks cement to reserve pit.
- Run Cyberlok Logs.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Hill TITLE Production Assistant DATE January 5, 1982

John H. Hill

FEB 16 1982 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO