

5. LEASE  
NM-17807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
Marshall Federal

9. WELL NO.  
2

10. FIELD OR WILDCAT NAME  
Querecho Plains Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OF  
AREA  
23-18S-32E

12. COUNTY OR PARISH  
Lea

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3767.4 GR

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form E-231-C for such proposals.)

1. oil ☒ 325 ☐ other  
well ☒ well ☐

2. NAME OF OPERATOR

~~Esperanza Energy Corporation~~

3. ADDRESS OF OPERATOR

17400 Dallas Parkway, Suite 210, Dallas, Tx 75252

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990' FWL. 990' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

### TEST WATER SHUT-OFF

## FRACTURE TREAT

SHOOT OR ACIDIZE

## REPAIR WELL

PULL OR ALTER CASING

**MULTIPLE COMPLETE**

## CHANGE ZONES

**ABANDON\***

(other)

SUBSEQUENT REPORT OF:

[illegible]

JAN - 8 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Spudded 12¼" hole, to 423' at 9:00 p.m. 12-23-81.
2. Ran 9 joints (366.68') new 8-5/8", 24#, ST&C, LS Casing.
3. Set shoe at 379' RKB; Float collar at 339' RKB.
4. Cemented with 350 sacks of Class C with 2% CaCl. Good cement return to surface.
5. Displace plug with 25 bbls of 10#/gal brine water. Bump plug to 500 PSI. Float holding.
6. Plug down at 6:45 a.m. on 12/24/81.
7. Install 8-5/8" x 4½" casing head and nipple up BOP's, flow line, and choke manifold. Test rams to 1000 PSI for 30 minutes. Tested positive.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Stedman TITLE Production Assistant DATE December 30, 1981

JAN 1 1 1971

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF \_\_\_\_\_

APPROVAL IF ANY:

U.S. GEOLOGICAL SURVEY

**TITLE**

DATE \_\_\_\_\_