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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG3907	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator HNG Oil Company	8. Farm or Lease Name Wiser "26" State
3. Address of Operator P.O. Box 2267 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> , <u>1910</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>18S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Und. Airstrip Lower Bonespring
15. Elevation (Show whether DF, RT, GR, etc.) 3978.9' GR	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 12-12-80

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Trip out of the hole with the packer and bridge plug.
2. Run a 5-1/2" 17#/ft SV-EZ drill cement retainer and set @ 8900'+.
3. Pick up and trip in the hole with the stinger and sting into the retainer. Pump thru the retainer and establish an injection rate.
4. Squeeze the perforations from 9137' to 9378' with 125 sacks class H cement containing .4% HR-4. Pull out of the retainer and leave 1 bbl cement on top of the retainer. Reverse circulate the hole with 9.3#/gal mud laden fluid.
5. Trip out of the hole with the tubing and run a stuck pipe log to determine whether or not the pipe is worth recovering. Estimated freepoint is 4000'.
6. Cut the casing at the freepoint and laydown the casing.
7. Trip in the hole to 50' inside the cut and spot 50 sacks class H cement. If cut is below 4000'; spot another 50 sx across the 9-5/8" shoe from 4050' to 3850'.
8. Pull the tubing to 200' and spot 25 sx of cement back to the surface.
9. Cut off the wellhead and install dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty A. Gildon Betty A. Gildon TITLE Regulatory Clerk DATE 1-13-81

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: