

COPIES RECEIVED	
DISTRIBUTION	
T FE	
P LE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
LG 3907

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator HNG Oil Company	8. Farm or Lease Name Wiser 26 State
3. Address of Operator P.O. Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1910</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>18S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Und. Airstrip Lower Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.) 3978.9' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 11-20-80

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Squeeze perfs

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-2-80 - Perf. Wolfcamp 10,599' to 10,610' (.38" 12)  
12-3-80 - Acidized w/3000 gals 15% NE FE acid w/500 SCF N<sub>2</sub> in first 1600 gals.  
12-4-80 - Swabbing rec. 101 BW, 1% oil, open to pit - no flow.  
12-5-80 - reacidize perfs 10,599 to 10,610' w/5000 gals 15% NEFE acid, flow to pit  
rec. 35 BW. Swab well rec. 65 BW.  
12-6-80 to 12-7-80 - swabbing rec. 80 to 100 Barrels water w/less than 1% oil.  
12-8-80 - Set SV-EZ retainer at 10,300'  
12-9-80 - Sq. perfs w/125 sx C1H w/.5% Halad 9 mixed at 15.6 ppg max press 4000 psi  
at 0 rate, displaced w/2% KCL wtr, pull out of ret. & dump 8 sx on top  
of ret.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty A. Gildon TITLE Regulatory Clerk DATE 12-12-80

APPROVED BY Betty A. Gildon TITLE Regulatory Clerk DATE 12-12-80

CONDITIONS OF APPROVAL, IF ANY: