. COPIES RECEIVED		Form C-103
2 TRIBUTION		Supersedes Old
T FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
r _E		Effective 1-1-65
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State X Fee
CPERATOR		5. State Oil 6 Gas Lease No.
		LG 3907
ς	SINDRY NOTICES AND REPORTS ON WELLS	mmmmillink
(CO NOT USE THIS FORM USE "A	SUNDRY NOTICES AND REPORTS ON WELLS FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
1.	(Odd C Tott Tod Loca Proposits.)	7. Unit Agreement Name
OIL X GAS WELL	OTHER+	The state of the s
2. Name of Operator		8. Farm or Lease Name
HNG Oil Company		
3. Address of Operator		Wiser 26 State
P.O. Box 2267 Mic	iland, Texas 79702	
4. Location of Well	italid, lexas 19702	10. Field and Pool, or Wildcat Und.
17	1010	Bone Sprin
UNIT LETTER	- 1910 FEET FROM THE NORTH LINE AND 660 FEET FROM	Airstrip Lover Sprin
Fast	26	
THE LAST LINE	, SECTION 26 TOWNSHIP 18S RANGE 34E NMPM.	
THE	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3978.9' GR	
16.		Lea
Ci	heck Appropriate Box To Indicate Nature of Notice, Report or Oth	ner Data
NOTICE	OF INTENTION TO: SUBSEQUENT	REPORT OF: 11-20-80
 -		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	·
	other Squeeze perfs	<u>-</u>
OTHER		
17. Describe Proposed or Compi	eted Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated data of starting and
work) SEE RULE 1103.		commerce date of stateting dity proposet
12-2-80 - Perf. Wo	lfcamp 10,599' to 10,610' (.38" 12)	
12-2-80 - Perf. Wo 12-3-80 - Acidized	olfcamp 10,599' to 10,610' (.38" 12)	Ngala
12-3-80 - Acidized	w/3000 gals 15% NE FE acid w/500 SCF No in first 1600) gals.
12-3-80 - Acidized 12-4-80 - Swabbing	W/3000 gals 15% NE FE acid w/500 SCF N_2 in first 1600 rec. 101 BW, 1% oil, open to pit - no flow.	••
12-3-80 - Acidized 12-4-80 - Swabbing 12-5-80 - reacidiz	w/3000 gals 15% NE FE acid w/500 SCF $\rm N_2$ in first 1600 rec. 101 BW, 1% oil, open to pit - no flow. The perfs 10,599 to 10,610' w/5000 gals 15% NEFE acid. The perfs 10,599 to 10,610' w/5000 gals 15% NEFE acid.	••
12-3-80 - Acidized 12-4-80 - Swabbing 12-5-80 - reacidiz rec. 35	l w/3000 gals 15% NE FE acid w/500 SCF $\rm N_2$ in first 1600 grec. 101 BW, 1% oil, open to pit - no flow. The perfs 10,599 to 10,610' w/5000 gals 15% NEFE acid, 18 BW. Swab well rec. 65 BW.	flow to pit
12-3-80 - Acidized 12-4-80 - Swabbing 12-5-80 - reacidiz rec. 35 12-6-80 to 12-7-80	w/3000 gals 15% NE FE acid w/500 SCF N ₂ in first 1600 0 rec. 101 BW, 1% oil, open to pit - no flow. The perfs $10,599$ to $10,610$ 0 w/5000 gals 15% NEFE acid, 100 0 BW. Swab well rec. 100 0 Barrels water w/less than 100 0 Swabbing rec. 100 0 Barrels water w/less than 100 0 Swabbing rec.	flow to pit
12-3-80 - Acidized 12-4-80 - Swabbing 12-5-80 - reacidiz rec. 35 12-6-80 to 12-7-80 12-8-80 - Set SV-E	w/3000 gals 15% NE FE acid w/500 SCF N_2 in first 1600 grec. 101 BW, 1% oil, open to pit - no flow. The perfs 10,599 to 10,610' w/5000 gals 15% NEFE acid, is BW. Swab well rec. 65 BW. - swabbing rec. 80 to 100 Barrels water w/less than 15% retainer at 10,300'	flow to pit
12-3-80 - Acidized 12-4-80 - Swabbing 12-5-80 - reacidiz rec. 35 12-6-80 to 12-7-80 12-8-80 - Set SV-E 12-9-80 - Sq. perf	w/3000 gals 15% NE FE acid w/500 SCF N ₂ in first 1600 grec. 101 BW, 1% oil, open to pit - no flow. The perfs 10,599 to 10,610' w/5000 gals 15% NEFE acid, the BW. Swab well rec. 65 BW swabbing rec. 80 to 100 Barrels water w/less than 10 great retainer at 10,300' sw/125 sx C1H w/.5% Halad 9 mixed at 15.6 ppg max pressure of the performance of the per	flow to pit % oil. ess 4000 psi
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