

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.  
Santa Fe, N.M. 87505

DISTRICT II  
811 S. 1st Street, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd. Aztec, NM 87410

WELL API NO.	30-025-27059
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G SA) UNIT Section 30
8. Well No.	422
9. Pool name or Wildcat	HOBBS (G SA)
10. Elevation (Show whether DF, RKB, RTGR, etc.)	3651 GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT." (FORM C-101 FOR SUCH PROPOSALS.)	
1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector <input type="checkbox"/>
2. Name of Operator	Oxy Permian LTD.
3. Address of Operator	1017 W. Stanolind Rd., HOBBS, NM 88240 505 397-8200
4. Well Location	Unit Letter H : 1520 Feet From The NORTH Line and 1300 Feet From The EAST Line Section 30 Township 18S Range 38E NMPM LEA County
10. Elevation (Show whether DF, RKB, RTGR, etc.)	3651 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Squeeze Upper San Andres <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

1. Pull injection equipment.
2. Squeeze perfs in upper San Andres (4034-4097) w 170 sxs cmt.
3. RIH w 5.5" Guiberson UNI VI pkr on 132 jts 2-7/8" tbg.
4. Pkr set @ 4072'. Top Perf @ 4106'.
5. Circ csg w/pkr fluid. Test csg to 530 psi for 30 min and chart for the NMOCD.
6. Bottom of tbg @ 4072'.

Well was returned to injection. 08/21/2002

Rig Up Date: 08/12/2002  
Rig Down Date: 08/20/2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR. ENGR TECH DATE 08/29/2002  
TYPE OR PRINT NAME ROBERT GILBERT TELEPHONE NO. 505 397-8200

(This space for State Use)

APPROVED BY Cathy W. Winn DATE SEP 03 2002  
CONDITIONS OF APPROVAL IF ANY: NO FIELD REPRESENTATIVE II/STAFF MANAGER

