## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

FILE IN TRIPLICATE OIL (	CONSERVAT	ION DIVISION		nevised i i o
DISTRICT I	2040 Pacheco St. Santa Fe, NM 87505		WELL API NO.	
P.O. Box 1980, Hobbs, NM 88240			30-025-27060	
DISTRICT II			5. Indicate Type of L	
811 S. 1st Street, Artesia, NM 88210			6. State Oil & Gas L	STATE FEE X
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410			6. State Oil & Gas L	ease no.
SUNDRY NOTICES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"				
(FORM C-101 FOR SUCH PROPOSALS.)			NORTH HOBBS (G/SA) UNIT	
1. Type of Well: Oil Well Gas Well Other INJECTOR				
Oil Well Gas Well  2. Name of Operator	Gas Well Other INJECTOR			12
OXY PERMIAN LTD				
3. Address of Operator	ss of Operator			dcat HOBBS (G/SA)
1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200				
4. Well Location				
Unit Letter B : 1262 Feet From The	NORTH Line	and <u>1520</u> Fe	et From The EA	AST Line
Section 31 Township	18S	Range 381	E NMPM	LEA County
10. Elevation (Show whether DF, RKB, RT GR, etc.)				
3640 GL				
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABAN	PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS	CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT			
PULL OR ALTER CASING	CASING TEST AND CEMENT			
OTHER:	o-	OTHER: Add perfs to Upper San Andres X		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)				
SEE RULE 1103.				
1 DUDIL Bull injection equipment				
<ol> <li>RUPU. Pull injection equipment.</li> <li>Run CIBP to 4180'.</li> </ol>				
3. Perforate the San Andres zone from 4092' to 4121,.				
4. Stimulate new perfs w/1000 g 15% HCL Acid.				
5. RIH w/5.5" Guiberson UNI VI pkr and set @4050'.				
<ul> <li>6. 129 jts 2-7/8" Duoline tbg. Bottom of tbg @4050'.</li> <li>7. Circ csg w/pkr fluid. Test csg to 660 psi for 30 min and chart for the NMOCD.</li> </ul>				
7. Circ esg w/pki fluid. Test esg to 600 psi for 50 min and chart for the 140000.				
Well returned to injection 06/10/2002				
Rig up Date: 05/06/2002 Rig Up Date: 05/15/2002 Rig Up Date: 05/16/2002 Rig Up Date: 05/23/2002 Rig Up Date: 06/07/02				
Rig up Date: 05/06/2002 Rig Up Date: 05/15/2002 Rig Up Date: 05/16/2002 Rig Up Date: 05/23/2002 Rig Up Date: 06/07/02 Rig Down Date: 05/09/2002 Rig Down Date: 05/15/2002 Rig Down Date: 05/16/2002 Rig Down Date: 05/23/2002 Rig Down Date: 06/10/02				
Rig Down Date. 05/07/2002 Rig Down Date. 05/10/2002 Rig Down Date.				
I hereby certify that the information above is true and complete to th	e best of my knowledge	e and belief.		
SIGNATURE A CHEE		TITLE SR. ENGR TE	СН	DATE 07/06/2002
TYPE OR PRINT NAME ROBERT GILBERT			TELEPH	HONE NO. 505/397-8200
(This space for State Use)				
APPROVED BY		TITLE SY		DATE
CONDITIONS OF APPROVAL IF ANY:	ORIGINAL SIG			
CONDITIONS OF THE CONDITION OF THE CONDI	GARY W. WIN	resentative ii/sti	AFF MANAGER	JUL 1 1 2002