

DISTRIBUTION	
SANTA FE	
FILE	
W.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NAT
OPERATOR	
OPERATION OFFICE	

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PHILLIPS PETROLEUM COMPANY

4001 Penbrook Odessa, Texas 79762

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Changed from Phillips Oil Company August 1, 1985
Recompletion <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner PHILLIPS OIL COMPANY 4001 Penbrook Odessa, Texas 79762

Lease Name Santa Fe	Well No. 130	Pool Name, including Formation Buckeye Abo	Kind of Lease State, Federal or Fee State	Lease No. B-2131
Location				
Unit Letter P	330	Feet From The South	Line and 330	Feet From The East
Line of Section 4	T. and Ship 18 S	Range 35 E	NMPM, Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company - Trucks	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Odessa, Texas 79762					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 4	Twp. 18S	Rge. 35E	Is gas actually connected? yes	When 6-1-82

COMPLETION DATA									
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
Perforations			Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

G. L. Rose G. L. Rose  
(Signature)  
Controller (Title)  
August 1, 1985 (Date)

OIL CONSERVATION DIVISION

APPROVED \_\_\_\_\_, 19 \_\_\_\_

BY \_\_\_\_\_

TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devt tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter, or other such change of cond

Separate Forms C-104 must be filed for each pool in mul recompleted wells.