

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-27088

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2131	

10. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

7. Name of Operator

Phillips Petroleum Company

8. Address of Operator

Rm 401, 4001 Penbrook St., Odessa, TX 79762

9. Location of Well

UNIT LETTER P LOCATED 330 FEET FROM THE south LINE AND 330 FEET FROMTHE east LINE OF SEC. 4 TWP. 18-S RGE. 35-E NMPN

12. County

Lea

13. Date Spudded 12-11-81 16. Date T.D. Reached 2-27-82 17. Date Compl. (Ready to Prod.) 4-6-82 18. Elevations (DF, RKB, RT, GR, etc.) 3926.7' GR 19. Elev. Casinghead --

20. Total Depth 9351' 21. Plug Back T.D. 9300' 22. If Multiple Compl., How Many No 23. Intervals Drilled By Rotary Tools Cable Tools X --

24. Producing Interval(s), of this completion - Top, Bottom, Name

Abo Top - 7898', Btm - 9351'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

DLL, FDC, CNL GR/CAL, GR-CCL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#, H-40	365	17-1/2"	600 sx Class "C" w/2% CaCl ₂ , 1/4# Flocele/sx	
8-5/8"	24#, 32#, K-55	3595	12-1/4"	1500 sx TLW, 300 sx C1 "C"	
5-1/2"	17#, 15.5#, 14#	9349'	7-7/8"	950 sx Class "C", 520 sx Class "C" neat	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8820'	8820'

31. Perforation Record (interval, size and number)

Perfd 5-1/2" csg w/4" OD csg gun @ 2 JSPF

8865-8874'

8877-8892'

8895-8903'

32', 64 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8865-8903	Treated w/6000 gals NeFe HCl

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-11-82		KOBE jet pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-1-82	24 hrs			37.24	5	88	134
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--		--	--	--	36.0	

34. Disposition of Gun (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

D. Thorp

35. ~~XXXXXX~~

Logs to be furnished direct by Schlumberger.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Roper for W. J. Mueller TITLE Sr. Engineering Specialist DATE June 11, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or designed well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. (See Rule 1105.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Rustler 1730'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
H. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3107'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 4182'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4531'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4797'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilte	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7898'	T. Bone Springs	T. Wingate	T.
Abo Reef 8763'	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	370	370	Surface & Sand				
370	1709	1339	Redbeds				
1709	2153	444	Salt				
2153	2783	630	Anhy & Salt				
2783	2996	213	Anhy				
2996	4624	1628	Anhy & Dolomite				
4624	8412	3788	Lime & Shale				

RECEIVED
 JUN 11 1982
 O.C.E.
 HOSES OFFICE