

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-27088

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2131	
7. Unit Agreement Name	

8. Farm or Lease Name	
Santa Fe	
9. Well No.	
130	
10. Field and Pool, or Wildcat	
Buckeye Abo	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Phillips Petroleum Company
3. Address of Operator
Room 401, 4001 Penbrook St., Odessa, TX 79762
4. Location of Well
UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>south</u> LINE AND <u>330</u> FEET FROM THE <u>east</u> LINE, SECTION <u>4</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3926.7' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	
		Total Depth ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-11-81: MI and RU Republic drlg rig. Spudded 17-1/2" hole. Drld to 368', circd 1 hr and COOH. Set 9 jts of H-40, 48#, ST&C 13-3/8" csg @ 365'. Dowell cmted w/600 sxs Class "C" w/2% CaCl, 1/4#/sx Flocele. Circd 200 sx to surface.

12-12 thru 22-81: Drlg.

12-23 thru 27-81: Reached csg point, worked tight spot. NU BOP. Ran 88 jts 24# and 32# K-55, 8-5/8" csg @ 3595'. Dowell cmted w/1500 sx TLW, 10# salt/sx, 10% DD, 1/4# Flocele, followed by 300 sx Class "C", 2% CaCl. Max press 800#. Did not circd. WOC 18+ hrs. NU, tested to 1000#, 30 min, OK, drill out and started drlg ahead. Temp survey TOC @ 65'.

12-28-81 thru 1-17-82: Drlg

1-18-82: Running free point. Spotted 50 BO, unable to free pipe. RU Surface jars, no progress. Dia-Log ran free point, DC stuck @ 4017'.

1-19 thru 21-82: Fishing.

BOP Equip: Series 900, 3000# WP, double, 1 set pipe rams, 1 set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE March 3, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

DISTRICT 1 SUPR.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

MAR 8 1982

1-22,23,

24,25-82:

Recovering junk.

1-26 thru

Drlg.

2-7-82:

2-8-82:

McCullough ran free point, pipe stuck @ 3724'. Backed off pipe @ 3694'. COOH w/screw in sub, bumper sub, jars and 5 DC'S. Caught fish, working out of hole.

2-9-82:

Washing and reaming to btm.

2-10 thru

26-82:

Drlg.

2-27,

28-82:

T.D. hole @ 1:15 PM. COOH and Schlumberger started to Log. Ran DLT, GR from T.D. to 3300. Ran CNL, GR/CAL from 3300 to surface.

3-1-82:

Set 224 jts of 5-1/2", 17#, 15.5# and 14# ST&C csg @ 9349'. Dowell cmtd w/950 sxs Class "C" w/40% DD and 520 sx Class "C" neat. Displaced plugs w/20 bbls 10% acetic acid and 202 BFW. Max press 2500#, hole bridged 3 times. Did not bump plug. Circ 185 sx cmt. Job complete @ 6:00 PM. ND BOP and set slips. RR. Prep to complete.