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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2131	

API NO.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		Santa Fe	
2. Name of Operator		9. Well No.	
Phillips Petroleum Company		130	
3. Address of Operator		10. Field and Pool, or Wildcat	
Room 401, 4001 Penbrook St., Odessa, Texas 79762		Buckeye Abo	
4. Location of Well		12. County	
UNIT LETTER <u>P</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE		Lea	
AND <u>330</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>4</u> TWP. <u>18-S</u> RGE. <u>35-E</u> NMPM			
19. Proposed Depth		19A. Formation	
9300'		Abo	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether D.F.R.I., etc.)		22. Approx. Date Work will start	
3926.7 GR (unprepared)		upon approval	
21A. Kind & Status Plug, Bond		21B. Drilling Contractor	
blanket		Advise later	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48# H-40	350'	400 sxs C1 "C"	circd to surface
12-1/4"	8-5/8"	32#, 24#, K-55	3300'	Suff volume TLX w/10% DD.	
7-7/8"	5-1/2"	17#, 15.5#, 14#, 9300'		(10# sxs salt, followed w/300 sxs C1 "C" circd to su	
		N-80, C-75, K-55, (followed w/300 sxs C1 "C"-circd to surface.)		Suff volume C1 "C" w/40% DD,	

Use mud additives as required for control.

BOP: Series 900, 3000# WP (Figure 7 Schematic attached)

APPROVAL VALID
FOR 90 DAYS UNLESS
RENEWED OR COMMENCED,

1/14/81

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature W. J. Mueller Title Senior Engineering Specialist Date October 10, 1980

APPROVED BY Jessie M. Conant TITLE Assistant Engineer DATE October 11, 1980

CONDITIONS OF APPROVAL, IF ANY:

**MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

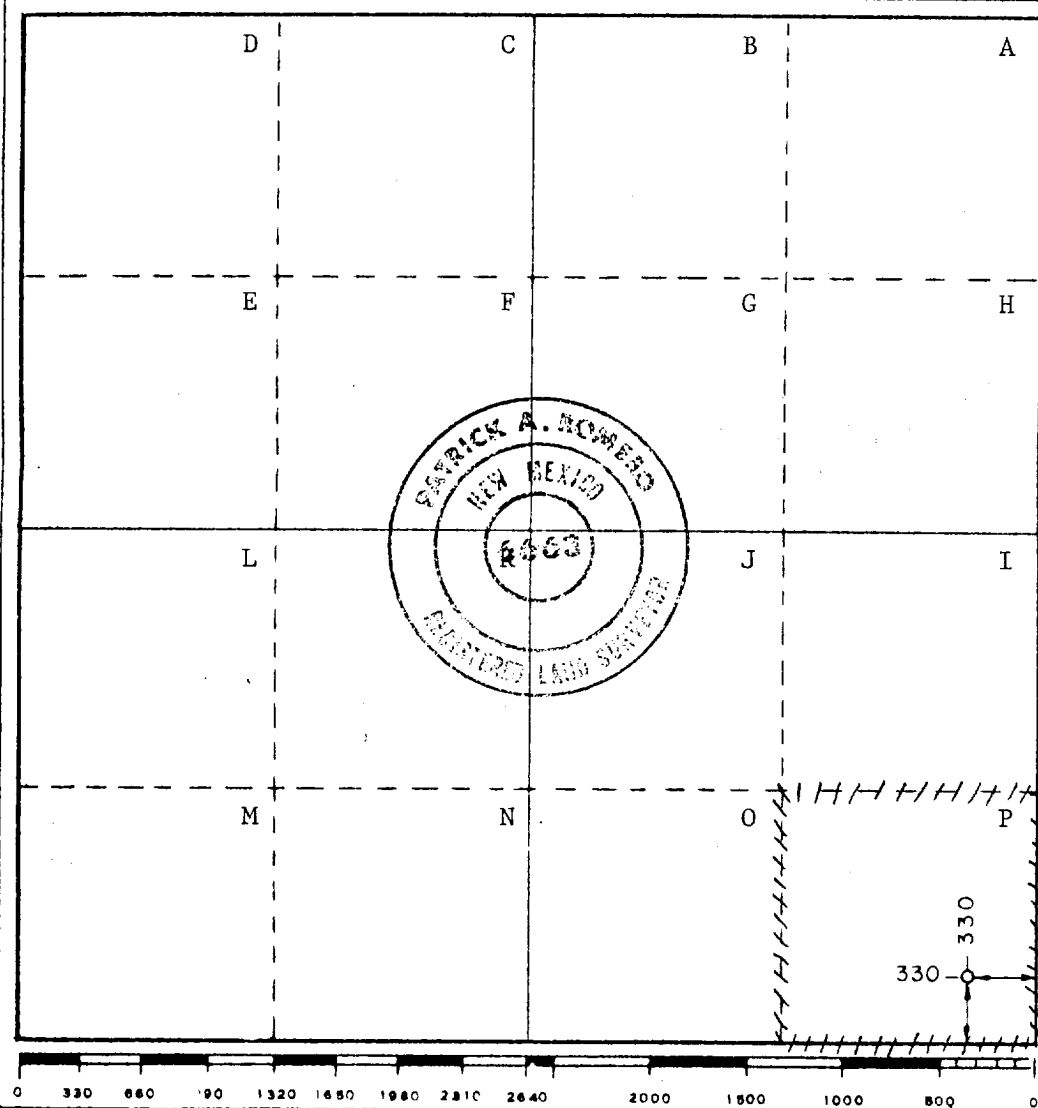
Operator Phillips Petroleum Co.			Lease Santa Fe		Well No. 130
Unit Letter P	Section 4	Township 18 north	Range 35 east	County Lea	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 330 feet from the south line and 330 feet from the east line </div>					
Ground Level Elev. 3926.7	Producing Formation Abo		Pool Buckeye Abo		Dedicated Acreage: 40 acres Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]
Name

W. J. Mueller

Position

Senior Engineering Specialist

Company

Phillips Petroleum Company

Date

September 17, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

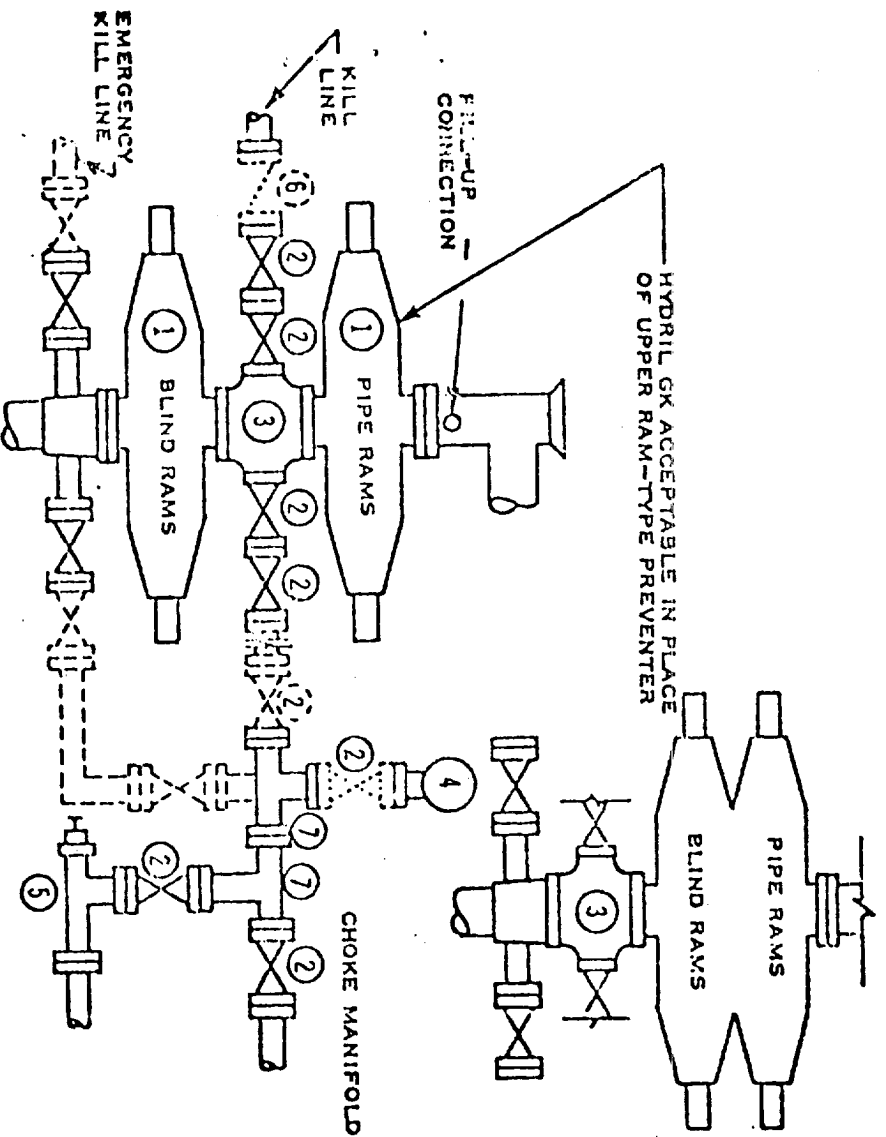
9-15-80

Registered Professional Engineer and/or Land Surveyor

[Signature]
Patrick A. Romero

Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6663
Ronald J. Eidson 3239

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP
HUBS MAY BE SUBSTITUTED
FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER
OPERATED BUT, IF POWER OPERATED,
THE VALVES FLANGED TO THE BOP RUN
MUST BE CAPABLE OF BEING OPENED AND
CLOSED MANUALLY OR CLOSE ON POWER
FAILURE AND BE CAPABLE OF BEING
OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)