

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER ☒ INJECTOR Name of Operator SHELL WESTERN E&P INC. Address of Operator P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435) Location of Well UNIT LETTER <u>M</u> <u>1200</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1300</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>19</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) <u>3659.9' GR</u>	7. Unit Agreement Name <u>N. HOBBS (G/SA) UNIT</u> 8. Name of Lease Name <u>SECTION 19</u> 9. Well No. <u>142</u> 10. Field and Pool, or Wholen <u>HOBBS (G/SA)</u> 12. County <u>LEA</u>
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ WSO, PERF'D & ACD ☒
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-21-86: Pulled injection equipment. CO to 4437' (PBTD). Set CIBP @ 4155'.
- 8-22-86: Set cmt ret @ 4050'. Attmpd to sqz San Andres perms 4110' - 4144' w/50 sx Cls "C" cmt + 2% Halad-4 + 2% CaCl₂ followed by 50 sx Cls "C" cmt + 2% CaCl₂ -- no sqz. Pmpd 150 sx Cls "C" cmt + 2% CaCl₂ -- no sqz. Obtained sqz w/200 sx Cls "C" cmt + 2% CaCl₂ + 3#/sx sand + 1#/sx flocele + 3#/sx gilsonite. WOC 24 hrs.
- 8-23 to 8-27-86: Tagged TOC @ 2974'. DO cmt (& cmt ret @ 4050') to 4155'. Pres tstd sqz to 500#, held OK. DO CIBP @ 4155'. DO cmt 4170' - 4174'. Tstd perms 4165' - 4171' to 500#, bled dwn 200# in 2 min. DO cmt to 4204'. Tstd perms 4180 - 4189' to 500#, bled dwn to 0 in 1 min. DO cmt to 4235'. Tstd perms 4211' - 4220' to 500#, bled dwn to 0 in 30 sec. Fell out of cmt @ 4236'. Perf'd San Andres 4170' - 4270' (2 JSPF, 114 holes).
- 8-29-86: Acd perms 4170' - 4270' w/900 gals 15% HCl-NEA.
- 9-02-86: Set Guiberson Uni-Pkr VI @ 4014'. Pres tstd csg to 500#, held OK 15 min. Installed injection equipment and returned well to injection.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE DECEMBER 12, 1986

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DISTRICT SUPERVISOR DATE DEC 22 1986

RECEIVED

DEC 19 1986

OOD
HOBBS OFFICE