N 1. OF COPICS RECEIVED	7	Form C-103
DISTRIBUTION		Supersedes Ol d C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		Sa. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR		5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS IDO NOT USE THIS FORM FOR PROPOSALS TO CHILL ON TO DEEPLN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" IFORM C-1011 FOR SUCH PROPOSALS.)		
OIL CAS WELL WELL	OTHER-	7. Unit Agreement Name N.HOBBS (G/S) UNIT 8. Farm or Lease Name
; lame of Coerator		
SHELL OIL COMPANY T. Address of Cherator		SECTION 19 g. Well No.
P. O. BOX 991, HOL	ISTON TY 7700]	.142
4. Location of Well	3510N, TX 77001	10. Field and Pool, or Wildcat
	1200 FEET FROM THE SOUTH LINE AND 1300 FEET FROM	HOBBS (G/SA)
THE West LINE.	SECTION 19 TOWNSHIP 18S RANGE 38E NMPM.	
mmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3659.9' GR	LEA
	eck Appropriate Box To Indicate Nature of Notice, Report or Oth	per Data
		REPORT OF:
TO THE PART OF THE	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	COMMENCE DRILLING CPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS CASING TEST AND CEMENT JOB	
PULL OR ALTER CASING	OTHER 8 5/8" CSG.	
OTHER		
		
17. Describe Frogosed or Comple work) SEE RULE 1103.	rted Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) see note into		
12-15-80:	Ran 41 jts 8 $5/8$ " 24# K55 ST&C csg. Set @1600' w/62 w/2% CaCl2 + $1/4$ # flocele, followed by 250 sx Class Circ 16 bbls cmt to surface. Bump plug @3:10 pm. 16	C w/2% Cat12.
12-16-80:	1/2 hr test pipe rams - 1500 psi.	
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- if that the refu	rmation above is true and complete to the best of my knowledge and belief.	
in. I hereby certify that the info		HE 221
NICHED .	A.J. FORE TITLE SUPERVISOR-REGULATORY &	DATE
	PERMITTING	
Les Clenius	TITLE	DATE BULLIAND
CONDITIONS OF APPROVAL.	IF ANY:	