

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API #30-025-2713

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☐SA ZONE II, IIIu, III₁
OTHER INJECTOR

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Name of Operator

SHELL OIL COMPANY

Address of Operator

P. O. BOX 991, HOUSTON, TX 77001

Location of Well

LETTER L LOCATED 1400 FEET FROM THE SOUTH LINE AND 1300 FEET FROMWEST LINE OF SEC. 32 TWP. 18-S RGE. 38-E NMPM

Date Spudded

12-3-80

16. Date T.D. Reached

12-8-80

17. Date Compl. (Ready to ~~Rock~~ inject)

18. Elevations (DF, RKB, RT, GR, etc.)

3629' GL

19. Elev. Casinghead

Total Depth

4510'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

Producing interval(s), of this completion - Top, Bottom, Name

Zone II - 4092' - 4130'

Zone IIIu - 4134' - 4208'

Zone III - 4233' - 4254'

Type Electric and Other Logs Run

25. Was Directional Survey Made

NO

27. Was Well Cored

NO

BHC, SNP, DLI

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1550'	12 1/4"	625 sx Howco HLC + 250 sx C	
5 1/2"	14#	4510'	7 7/8"	250 sx Cl C + 850 sx Lite +	
				175 sx Thickset	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

Perforation Record (Interval, size and number)

Perf'd 5 1/2" csg 4092' - 4254'
(102 1/2" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4092' - 4254'	5700 gals 15% HCl NEA acid

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

List of Attachments

LOGS, DEVIATION

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG./PERMITTING DATE JULY 27, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District, MB-6 of the Division, not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all mechanical tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Logs 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2640'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2863'	T. Devonian	T. Menefee	T. Madison
T. Queen 3377'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3700'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3998'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilte	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Hough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2640'		SALT, ANHYDRITE				
2640	3377'		DOLOMITE, SAND, SHALE				
3377	4219'		DOLOMITE				

INCLINATION REPORT

OPERATOR SHELL OIL CO. ADDRESS BOX 991 HOUSTON, TX 77001
 LEASE NAME N.H.U. 32-132 WELL NO. 132 FIELD HOBBS (G/SA)
 LOCATION UNIT LETTER L, 1400 FSL and 1300 FWL, SECTION 32, T-18-S, R-38-E

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
491	1/4	2.1604	2.1604
974	1/2	4.2021	6.3625
1473	3/4	6.5369	12.8994
1550	3/4	1.0087	13.9081
2092	3/4	7.1002	21.0083
2646	3/4	7.2574	28.2657
2954	3/4	4.0348	32.3005
3450	1	8.6800	40.9805
3945	3/4	6.4845	47.4650
4510	1	9.8875	57.3525

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

Denise Leake
 TITLE OFFICE MANAGER

AFFIDAVIT:

Before me, the undersigned authority, appeared DENISE LEAKE
 known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Denise Leake
 AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 16 day of DECEMBER, 19 80



SEAL

Notary Public in and for the County
 of Lea, State of New Mexico