

NEW MEXICO OIL CONSERVATION COMMISSIC

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name N.HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name Section 32
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 132
4. Location of Well UNIT LETTER <u>L</u> <u>1400</u> FEET FROM THE <u>south</u> LINE AND <u>1300</u> FEET FROM THE <u>west</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> N.M.P.M.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3636.41' GR	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPRS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-6-80: Ran 39 jts 8 5/8" 24# K55 ST&C csg. Set @1550'. Cmt w/625 sx Howco HLC w/2% CaCl2 + 250 sx Class C + 2% CaCl2 + 1/4#/sx flocele. Circ 60 sx to surface. 9 hrs WOC. Tested blind rams, choke manifold, wing valve, pipe rams + Kelly safety valve to 1500 psi. OK.

12-12-80: Ran 110 jts of 5 1/2" K55 14# csg. Set @ 4510'. 1 hr cmt 1st stage w/250 sx Class C cmt, 9# salt/sx. 1 hr cmt 2nd stage w/850 sx Howco HLC light wt w/5#/salt/sx + 1/4# flocele + 175 sx quick set w/5# salt/sx. Completion rig will drill DV tool & pressure test csg to TD.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A.J. Fore A.J. FORE TITLE SUPERVISOR-REGULATORY & PERMITTING

DATE DEC 22 1980

Orig. Signed by
Les Clements

APPROVED BY

DATE DEC 20 1980

CONDITIONS OF APPROVAL, IF ANY: Oil & Gas Insp.