

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

1625 N. French Drive, Hobbs, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

| | |
|--------------------------------------|---|
| WELL API NO. | 30-025-27140 |
| 5. Indicate Type of Lease | FED <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | NORTH HOBBS (G/SA) UNIT |
| SECTION | 32 |
| 8. Well No. | 222 |
| 9. Pool name or Wildcat | HOBBS (G/SA) |

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|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.) | |
| 1. Type of Well: | Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR |
| 2. Name of Operator | OCCIDENTAL PERMIAM, LTD. |
| 3. Address of Operator | 1017 W STANOLIND RD. |
| 4. Well Location | Unit Letter F : 1720 Feet From The NORTH Line and 1370 Feet From The WEST Line Section 32 Township 18-S Range 38-E NMPM LEA County |
| 10. Elevation (Show whether DF, RKB, RT GR, etc.) 3634' GL | |

| | |
|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG & ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: Prepare well for CO2 Service <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RUPU. POH with injection equipment.
Set CIBP @4250'.
Stimulate San Andres perms w/1200 g 15% HES PAD acid.
RIH w/5.5" Guiberson UNI VI pkr, XL on/off tool w/1.875 "F" nipple, 127 jts 2-7/8" Duoline tbg.
Pkr set @3975'. Bottom of tbg @3975'.
Circ csg w/pkr fluid.
Test csg to 540 psi for 30 min and chart for the NMOCD.
RDPU Clean Location.

Well returned to injection 03/05/2003

RIG UP DATE : 02/19/2003
RIG DOWN DATE: 03/04/2003

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR. ENGR TECH DATE 03/07/2003
TYPE OR PRINT NAME Robert Gilbert PHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL IF ANY: _____

ORIGINAL SIGNED BY
GARY W. WINK
OC FIELD REPRESENTATIVE
1 3 2003

