STATE OF NEW MEXICO INERGY AND MINERALS DEPARTMENT

MO. OF COPIES ACCEIVED	
DISTRIBUTION	
SANTA FE .	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

ONDITIONS OF APPROVAL, IF ANYS

40. 87 COFIES A	(((I)Y))	OIL CC	MSERVA	TION DIVISION		
DISTRIBU	TION		P. O, ElO	X 2088		Form C-103
SANTA FE	,	SANT	A FE, NEW	MEXICO 87501		Revised 10-1-78
FILE		-				Sa. Indicate Type of Lease
U.S.a.s.						
LAND OFFICE						State Foo XX
OPERATOR				•		5, State Oil & Gas Lease No.
<u> </u>						
	CUMDOV	NOTICES AND D	EDODEC ON	WELLS		
IDO NOT USE	THIS FORM FOR PROPOS	NOTICES AND R	EPURIS UN	WELLS ACK TO A DIFFERENT RESERVO	IR.	$\chi_{IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII$
	HOLTESTICATION	FOR PERMIT -" (FORM	C-101) FOR SUC	H PROPOSALS.)	· · · · · · · · · · · · · · · · · · ·	
						7. Unit Agreement Name
01L	WELL	OTHER INJECTO	אר			N HORRS (C/SA) HNIT
. Name of Operator		INGLOIS	<u> </u>			N. HOBBS (G/SA) UNIT 8. Farm or Lease Name
01177.T. O.T.	00100 4177					
SHELL OIL						SECTION 32
. Address of Operato	ot.					9. Well 140.
P. O. BOX	991, HOUSTON	, TX 77001				222
. Location of Well						10. Field and Pool, or Wildcat
	চ · 17'	20	МОРТИ	LINE AND		HOBBS (G/SA)
UNIT LETTER		AU FEET FROM TH	E NORTH	LINE AND	_ FEET FROM	
		2.2		a		
THE WEST	LINE, SECTION _	32 TOW	18- 18-	S RANGE 38-E	ММРМ.	
	****	~~~				anniniititiitii
		15. Elevation	(Show whether	DF, RT, GR, etc.)		12. County
		3634.	55' GR			LEA
· 	Cl. l. A.			C No.	0.1	
			o indicate N	ature of Notice, Rep	ort or Uth	er Data
	NOTICE OF INT	ENTION TO:		sue	SEQUENT	REPORT OF:
PERFORM REMEDIAL W	ORK	PLUG AN	O ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDO				COMMENCE DRILLING OPNS.		PLUG AND ABANDONMENT
PULL OR ALTER CASIN	7	CHANGE	PI ANS	CASING TEST AND CEMENT J	,	
ACC ON METER CASIA	• 🗀		ر			II, III-U & III-L INJ. 🗓
			רח	01mcn <u>- 001m 222 2 1 1 </u>	<u> </u>	1, 111 0 0 111 2 110
OTHER						
7 Describe Propose	ed or Completed Overa	tions (Clearly state c	Il pertinent deta	ils, and give pertinent date	s including	estimated date of starting any proposed
work) SEE RULE		,,	,	,	,	*
						1
6 07 01.	00 . //(01	D 11 1 .1				4
0-24-81:	CU to 4468 .	Pulled tbg.	up to 426	98'. Spot 400 gal	s 15% H	Cl NEA double inhibited
	acid. Perf'	d 5 1/2" csg -	4090 ' - 42	18'.		*
6-25-81:	Set top pkr	@3954' and btr	m pkr @397	4'. Pressure tes	ted bety	ween pkrs in blank pipe
	to 1000 nsi	- held OK. A	ridized ne	orfs 4090' to 4258	1 17/510	O gals 15% HC1 NEA
	inhibited ac	1.d	craraca pe	112 1030 Ep 4230	w, 510	s gais 15% not NEK
	imituited ac.	ru .				
6 06 01	0.00	c	_			
6-26-81:	Set pkr @400	b' w/12,000#	tension.	Well complete.		
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A I haraby cartify th	ut the information sho	ve is true and comple	te to the best o	f my knowledge and belief.		
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/ /	\sim	4 7 5005	0	EDUTAD DEA /DEDI-	TMMTNO	TITT 17 1001
ICHED (1.	Jul	A. J. FORE	TITLE SUL	ERVISOR REG./PERM	LLLLNG	DATE JULY 17, 1981
					- 	
•		1. Sugar 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.				
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