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MEXICO OIL CONSERVATION COMMISSION

C-102 and C-103
Effective 1-1-85

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

☐ OIL WELL ☐ GAS WELL ☐ OTHER-
 Name of Operator
 Shell Oil Company
 Address of Operator
 P.O. Box 991 Houston, TX 77001
 Location of Well
 UNIT LETTER F 1720 FEET FROM THE north LINE AND 1370 FEET FROM
 THE west LINE, SECTION 32 TOWNSHIP 18S RANGE 38E N.M.P.M.

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.
 7. Unit Agreement Name
 N. Hobbs (G/SA) Unit
 8. Form or Lease Name
 Section 32
 9. Well No.
 222
 10. Field and Pool, or Wildcat
 Hobbs (G/SA)
 12. County
 Lea

15. Elevation (Show whether DF, RT, GR, etc.)
 3634.55' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

☐ PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ FULL OR ALTER CASING ☐ OTHER	☐ PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER	☐ REMEDIAL WORK ☐ COMMENCE DRILLING CPNS. ☒ CASING TEST AND CEMENT JOB ☐ OTHER	☐ ALTERING CASING ☐ PLUG AND ABANDONMENT ☒ 5 1/2" csg.
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-2-80: Ran 115 jts 5 1/2" 14# K55 ST&C csg. Set @4510'. Cmt'd 1st stage w/250 sx Class C w/18% salt. Cmt'd 2nd stage w/650 sx Howco Lite w/5# salt + 1/4# flocele/sx followed by 175 sx thick-set w/5% salt. No cement to surface. Completion rig will drill DV tool & pressure test csg @ TD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A.J. Fore A.J. Fore TITLE Supervisor-Regulatory & Permits. DATE 12/10/80

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: