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HO. OF COPIES PECCEIVED	NEW NEW	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-101		
DISTRIBUTION	NE"	MEXICO OIL CONSEIN		1	Revised 1-1-65		
ILE					SA. Indicate Ty		
.s.g.s.					5. Sime Oil & C	* *	
AND OFFICE					5. State Off & C	July Exame from	
PERATOR					mm	TITITITITI	
			OR OLLIC DACK				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					7. Unit Agreement Name		
. Type of Work						N. Hobbs (G/SA) Unit	
DRILL X		DEEPEN PLUG BACK			8. Farm or Lease Name		
. Type of Well	· ¬		SINCLE MULT	ZONE	Sec. 32		
OIL CAS WELL	OTHER		ZONE		9. Well No.		
Nome of Operator	112		•		222		
Shell Oil Compan	<u>y</u>					Popl, or Wildeat	
P. O. Box 991, T	RC 458 Houston	. TX 770 <b>01</b>			Hobbs (G	(SA)	
Location of Well	TER	CATED · 1720F	EET FROM THE NORth	LINE			
UNIT LET	1EK			205			
1370 FEET FPO	West LI	HE OF SEC. 32 Y	WP. 185 RGE.	38E """"	12. County	77 4444444	
MMMM					Lea		
		777777777	+++++++	<i>\\\</i>	TITITA		
	777777777777	444444	19. Proposed Depth 1	9A. Formatio	n 2	10. Rotary or C.T.	
			4350'	G/SA		Rotary	
Levations (Show whether L	DF. RT. etc.)   21A. Kind	1 & Status Plug. Bond 2	21B. Drilling Contractor		l l	Date Work will start	
3634.55'_GR	Blar		Cactus Drill	ing Co.	] 12/10	/80	
=		ROPOSED CASING AND	CEMENT PROGRAM				
	LOSE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKSO	F CEMENT	EST. TOP	
SIZE OF HOLE	16"	conductor	40'	40 sx F	Redi Mix	surface	
	8-5/8"	24# K-55	1600'			surface	
12-1/4"		14# K-55	4400'	700Lite	≥+250C1.C	2 stage to	
7-7/8"	5-1/2"	1411 14-75		1,00220	2.2300211	surface	
				•			
BOP PROGR	AM: 3000# Regul	ar Servic <b>e</b>	•				
201							
				r.r 1.1 m.~	hulation	sheet.	
NOTE:	Formerly Well	No. $32-312$ .	See attached	werr ra	.Duracion	· Brice C ·	
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						.•	
•		•					
•							
						•	
		N	51-1194			•	
		// -				-	
				- DB[4/-7 -	ODUCTIVE ZONE	AND PROPOSED MEW PRO	
SOVE SPACE DESCRIBE PE	ROPOSED PROGRAMI IF	PROPOSAL IS TO DEEPEN O	R PLUS BACK, SIVE DATA O				
iont. the the informati	on above is true and com	plete to the best of my ki	npwledge and belief.				
10	. //				NO.	OV 5 1980	
X. YV Hu	A.J. For	e <sub>tule</sub> Supervise	or		Date		

DITIONS OF APPROVAL, IF ANYI

(This space for State Use)

## MEXICO OIL CONSERVATION COMMIS 4 WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section 32-222 North Hobbs Unit Shell Oil Company Section Unit Letter 38 East Lea 18 South Actual Footage Location of Well: West feet from the 1720 North feet from the Ground Level Elev. **Freducing Formation** 36<u>36.5</u> 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation \_ [ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-A.J. Fore Position 1370 Supervisor - Reg. & Perm. Shell Oil Company November 5, 1980 I heraby certify that the well location shown on this play was plotted from field is true and correct to the best of my Sept. 5,1980

