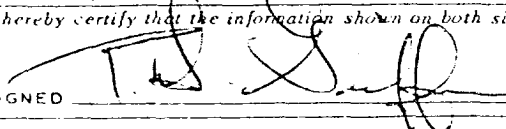


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
 Revised 11-1-81

10. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
11. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No.	
2. Name of Operator		ZINKE & PHILPY, INC.		7. Unit Agreement Name	
3. Address of Operator		211 Chancellor Building, Midland, TX 79701		8. Farm or Lease Name Speight	
4. Location of Well				9. Well No. 1	
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM				10. Field and Pool, or Wildcat S. Carter San Andres	
THE East LINE OF SEC. 6 TWP. 18S RGE. 39E NMPM				12. County Lea	
15. Date Spudded 1/11/81	16. Date T.D. Reached 2/15/81	17. Date Compl. (Ready to Prod.) 3/1/81	18. Elevations (DF, RKB, RT, GR, etc.) 3635' GR	19. Elev. Casinghead 3635'	
20. Total Depth 6400'	21. Plug back T.D. 5653'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-6400	24. Was Directional Survey Made Yes	
24. Producing Interval(s), of this completion - Top, Bottom, Name 5220-5310 5326-5392 (San Andres)				25. Was Well Cored Yes	
26. Type Electric and Other Logs Run Gamma Ray - Neutron; Cement Bond					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32	1817	12 1/4	850 sx. (circ.)	
5 1/2	15.5	5653	7 7/8	200 sx.	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
				2 7/8	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
	5300				
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
5220-5310 5326-5392			DEPTH INTERVAL 5220-5310 5326-5392		
			AMOUNT AND KIND MATERIAL USED 5750 Gal. 15% MCA 6250 Gal. 15% MCA		
33. PRODUCTION					
Date First Production 3/5/81		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1 1/2" Rod Pump			Well Status (Prod. or Shut-in) Shut In
Date of Test 3/7/81	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period 2	Oil - Bbl. TSTM	Gas - MCF 75
Flow Testing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate 2	Oil - Bbl. TSTM	Gas - MCF 75	Water - Bbl. 34°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By Gene Wyatt
35. List of Attachments Gamma Ray - Neutron Log - Cement Bond Log					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED 		TITLE Agent		DATE 9/1/82	

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