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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Zinke & Philpy, Inc.		8. Farm or Lease Name Speight, et al	
3. Address of Operator c/o Box 953, Midland, Texas 79702		9. Well No. 1	
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM East 6 TOWNSHIP 18S RANGE 39E N.M.P.M.		10. Field and Pool, or Well Unit Undesignated Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 3635'		12. County Lea	

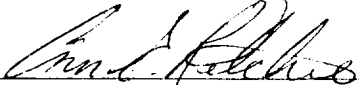
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud Date: 1-11-81
Surface Casing: Set 1-14-81, 1817' of 8 5/8" casing, 32#, cemented with 850 sx Cl C cement. Waited on cement 18 hrs. The cement was circulated to surface.
TD: Reached total depth on 2-15-81, plug back total depth of 5653, set 5 1/2" casing, to 5653', cemented with 200 sx Cl H. (continued below*)
Perforation: Perfs from 5232 - 5289' and 5326 - 5392', well pumping salt water.
Intend to plug and abandon. Please notify us of information for Oil Conservation Commission requirements for the placement of plugs.
* The 8 5/8" casing was pressure tested to 2000# prior to drilling.
The 5 1/2" casing was pressure tested to 2000# and held for 30 minutes after waiting 18 hrs on the cement to set.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Agent	DATE (2-18-82) 2-2-82
APPROVED BY JERRY LAR	TITLE	DATE FEB 23 1982
CONDITIONS OF APPROVAL, IF ANY:		