

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API # 30-025-27169

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- INJECTOR	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SECTION 33
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 322
4. Location of Well UNIT LETTER G, 1385 FEET FROM THE NORTH LINE AND 1820 FEET FROM THE EAST LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E 11PM.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3642.41' GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		COMPLETE AS A ZONE II, IIIu, IIIL <input checked="" type="checkbox"/>	
		(PMX -109) INJECTOR	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-23-81: CO to 4431'. Spot 300 gals of 15% HCL acid.

10-24-81: Perf'd 5 1/2" csg @4058' - 4078' (Zone II); 4104' - 4178' (Zone IIIu); 4193' - 4270' (Zone IIIL). (146 - 1/2" holes).

10-25-81: Set pkrs @3986' and pressure tested against 5 1/2" csg to 1000 psi - held OK.

10-27-81: Acidized perms w/8900 gals of 15% HCL NEA acid.

10-28-81: Set pkr @3998' w/8000# tension. Pressure tested donut, 5 1/2" csg and pkr to 500 psi - held OK. Well Complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie Custis Jr. A. J. FORE TITLE SUPERVISOR REG./PERMITTING DATE NOVEMBER 6, 1981

APPROVED BY _____ TITLE _____ DATE NOV 23 1981

CONDITIONS OF APPROVAL, IF ANY: